

March 17, 1992

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attn: Tammi Searing

Re: PG & E Resources Company  
#9-36A State  
NE SE Sec. 36, T9S - R18E  
Uintah County, Utah

Dear Tammi,

Enclosed please find three copies of the Application for Permit to Drill on the above mentioned location along with copies of the drilling program and associated maps and diagrams.

Please contact me at your earliest convenience if you should require additional information.

Upon approval of the enclosed application, please forward the approved copies to Permitco Inc. - Agent for PG & E Resources Company at the address shown below. I will then forward copies to PG & E for their files. Your assistance in this matter would be greatly appreciated.

Sincerely,

PERMITCO INC.

Lisa L. Smith  
President

Enc.

cc: PG & E - Dallas, TX  
PG & E - Vernal, UT

**Permitco Incorporated**  
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

MAR 20 1992  
DIVISION OF  
OIL GAS & MINING

## DRILLING LOCATION ASSESSMENT

### **State of Utah Division of Oil, Gas and Mining**

OPERATOR: PG & E RESOURCES CO. WELL NAME: STATE 9-36A  
SECTION: 36 TWP: 9S RNG: 18E LOC: 2231 FSL 777 FEL  
QTR/QTR NE/SE COUNTY: Uintah FIELD: RIVERBEND  
SURFACE OWNER: STATE OF UTAH  
SPACING: 460 F SECTION LINE 460 F QTR/QTR LINE 920 F ANOTHER WELL  
GEOLOGIST: BRAD HILL DATE AND TIME: 3/3/92 10:00

PARTICIPANTS: Mike McMican-PG & E

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the south central Uinta Basin in a fairly flat spot in an area of low rolling hills. Shallow drainages are located on the north and west sides of the location.

#### LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A rectangular pad with dimensions of 300'X 150' will be constructed with a 130'X 775' extension for the reserve pit. A .6 mile access road will be constructed to the site.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Shadscale, Curly Grass, Dwarf Sage, Greasewood, Indian Ricegrass, Rabbitbrush, Ephedra, Bunch Grass, Prickly Pear/Deer, Antelope, Rabbits, Coyote

#### ENVIRONMENTAL PARAMETERS

##### **SURFACE GEOLOGY**

SOIL TYPE AND CHARACTERISTICS: Sandy silt-clay with abundant rock fragments.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. The location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed

##### **SUBSURFACE GEOLOGY**

OBJECTIVES/DEPTHS: Wasatch-5118

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Done by Sagebrush Archeological.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: To be reclaimed as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular in shape with a central dike. Dimensions will be 130'X 70'X 8'.

LINING: The pit is to be evaluated for liner requirements prior to the introduction of fluids.

MUD PROGRAM: 0'-8050'-Water/gel-KOH

DRILLING WATER SUPPLY: Water will be obtained from Babcock Draw.

OTHER OBSERVATIONS

A portion of the access road is on BLM lands.

STIPULATIONS FOR APD APPROVAL

The pad is to be bermed to prevent any run off from the location. The pit is to be checked for liner requirements prior to the introduction of fluids.

ATTACHMENTS

Photographs will be placed on file.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Or instructions on  
reverse side)

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

3. Lease Designation and Serial No.  
ML-45171

6. If Indian, Allottee or Tribe Name  
N/A

7. Unit Agreement Name  
N/A

8. Farm or Lease Name  
State

9. Well No.  
#9-36A

10. Field and Pool, or Wildcat  
Riverbend/Wasatch 590

11. Sec., T., R., M., or Blk.  
and Survey or Area  
Sec. 36, T9S - R18E

12. County or Parrish  
Uintah Co.,

13. State  
Utah

14. Distance in miles and direction from nearest town or post office\*  
25.1 miles southeast of Myton, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
777'

16. No. of acres in lease  
640

17. No. of acres assigned to this well  
40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
None

19. Proposed depth  
8050' WSTC

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
4920' GR

22. Approx. date work will start\*  
April 1, 1992

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	400'	170 sx Class A or suffic to ci
7-7/8"	5-1/2"	17#	8050'	600 sx or suffic to cover zone of interest.

PG & E Resources Company proposes to drill a well to 8050' to test the Wasatch and Lower Green River formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per State of Utah requirements.

See additional drilling information attached.

## TECHNICAL REVIEW

Eng. 3-30-92Geol. 3/20/92Surface 3/24/92

MAR 20 1992

DIVISION OF  
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Dea G. Smith Consultant for:  
Title PG & E Resources Company Date 3/17/92

(This space for Federal or State office use)

Permit No. 43-047-32205

Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 4-13-92Approved by  
Conditions of approval, if any:

Title

BY: John Withers  
WELL SPACING: 649-3-2CC: 3 - PG & E - Dallas, TX  
1 - PG & E - Vernal, UT

\*See Instructions On Reverse Side





CONFIDENTIAL - TIGHT HOLE

#9-36A STATE  
2231' FSL and 777' FEL  
NE SE Sec. 36, T9S - R18E  
Uintah County, Utah

Prepared For:

PG & E RESOURCES COMPANY

By:

PERMITCO INC.  
13585 Jackson Drive  
Denver, Colorado 80241  
303/452-8888

Copies Sent To:

- 3 - Division of Oil, Gas & Mining
- 1 - PG & E Resources Co. - Vernal, Utah
- 3 - PG & E Resources Co. - Dallas, TX



**Permitco**  
A Petroleum Permitting Company

Application for Permit to Drill  
P G & E Resources Company  
#9-36A State  
2231' FSL and 777' FEL  
NE SE Sec. 36, T9S - R18E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Page 1

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	605'
Basal Limestone	4955'
Wasatch	5118'
Chapita Wells 1	5873'
Chapita Wells 2	6040'
Chapita Wells 3	6261'
Uteland Buttes	6882'
T.D.	8050'

2. Casing Program

The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>
Surface	0-400'	12-1/4"	9-5/8"	36#	K-55
Produc.	0-8050'	7-7/8"	5-1/2"	17#	N-80

Casing design subject to revision based on geologic conditions encountered.

3. Cement Program

The cement program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-400'	170 sx Class "A" cement or sufficient volume to circulate to surface.
<u>Production</u>	<u>Type and Amount</u>
	600 sx or sufficient to cover zones of interest.

Application for Permit to Drill  
P G & E Resources Company  
#9-36A State  
2231' FSL and 777' FEL  
NE SE Sec. 36, T9S - R18E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Page 2

4. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>PH</u>
0-8050'	Water/Gel-KOH	8.4-8.7	20-40	9

5. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. One drill stem test is possible after log evaluation. A straddle test may be run in the Green River formation.
- b. The logging program will consist of a DIL-SFL-SP-GR and an SDL-DSN-GR-CAL will be run from T.D. to base of surface casing.
- c. No cores are planned, however, after log evaluation, a rotary sidewall core is possible.

6. Spud Date/Drilling Time

- a. Drilling will commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 19 days.

7. Road Use/Water Source

- a. A Right of Way Application will be filed with the Bureau of Land Management for use of roads crossing Sections 8, 17, 20, 28, 29, 33, 34, and 35 of T9S - R18E and Section 3 of T10S- R18
- b. The proposed water source is located in Babcock Draw which is located in the SW/4 of Section 34, T3S - R2W, Uintah County Utah. A permit has been filed with the Utah Division of Water Rights and an approved copy is attached.



**Permitco Incorporated**  
A Petroleum Permitting Company

# APPLICATION FOR TEMPORARY CHANGE OF WATER

## STATE OF UTAH

Rec. by \_\_\_\_\_

Fee Paid \$ \_\_\_\_\_

Receipt # \_\_\_\_\_

Microfilmed \_\_\_\_\_

Roll # \_\_\_\_\_

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t92-43-05

WATER RIGHT NUMBER: 43 - 1721

\*\*\*\*\*

This Change Application proposes to change the PLACE OF USE and NATURE OF USE.

\*\*\*\*\*

### 1. OWNERSHIP INFORMATION.

A. NAME: West Hazmat Trucking Corp.  
c/o Kenneth and Barbara Richens  
ADDRESS: P. O. Box 1667, Vernal, UT 84078

INTEREST: 100%

B. PRIORITY OF CHANGE: March 13, 1992

FILING DATE: March 13, 1992

### C. RIGHT EVIDENCED BY:

\*-----\*

\* DESCRIPTION OF CURRENT WATER RIGHT: \*

\*-----\*

### 2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 1.12 cfs

B. DIRECT SOURCE: Babcock Draw

COUNTY: Duchesne

### C. POINT OF DIVERSION -- SURFACE:

(1) N 1500 feet E 1487 feet from SW corner, Section 34, T 3S, R 2W, USBM  
DIVERT WORKS: concrete diversion box

### 3. WATER USE INFORMATION.

IRRIGATION: from Mar 1 to Nov 1.

IRRIGATING: 68.30 acres.

STOCKWATERING: from Jan 1 to Dec 31.

EQUIVALENT LIVESTOCK UNITS: 42.

\*-----\*

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OIL GAS & MINING

Temporary Change

4. PLACE OF USE. (Which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
US	3S	2W	34	X	X														

-----\*

\* THE FOLLOWING CHANGES ARE PROPOSED: \*

-----\*

5. SOURCE INFORMATION.

- A. QUANTITY OF WATER: 20.0 acre-feet REMAINING WATER: Same as HERETOFORE
- B. DIRECT SOURCE: Babcock Draw COUNTY: Duchesne
- C. POINT(S) OF DIVERSION -- SURFACE: Same as HERETOFORE.
- D. COMMON DESCRIPTION: 2 miles southwest of Myton

6. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATION from 03/13/92 to 11/01/93. Drilling and completion of oil & gas wells in the South Myton area

7. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	9S	18E	36	X	X	X	X					X	X	X	X				
SL	9S	19E	19	X	X	X	X					X	X	X	X				
			31	X	X	X	X					X	X	X	X				
			32	X	X	X	X					X	X	X	X				

8. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

*Dale Price*

Signature of Applicant(s)



**WEST HAZMAT TRUCKING CORP.**

**Environmental Contractors**

---

KENNETH VEE RICHENS

MARCH 13, 1992

I Kenneth Vee Richens agree to sell water out of my irrigation ditch, to West Hazmat Trucking.

Signature of agreement.

Ken Richens



# State of Utah

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF WATER RIGHTS

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Robert L. Morgan  
State Engineer

Eastern Area  
State/County Building  
152 East 100 North  
Vernal, Utah 84078-2110  
801-781-0770 x 327

March 13, 1992

Kenneth V. and Barbara U. Richens  
c/o West Hazmat Trucking Corp  
P. O. Box 1667  
Vernal, UT 84078

RE: Temporary Change t92-43-05  
Water Right No. 43-1723

Dear Mr. Price:

The above numbered Temporary Change Application has been approved subject to prior rights. The water is supplied by irrigation water owned by Kenneth and Barbara Richens.

A copy is herewith returned to you for your records and future reference.

Sincerely,

Robert W. Leake, P.E.  
Regional Engineer  
For Robert L. Morgan, P.E.  
State Engineer

RWL/bmw

Enclosure

Copy to: Kenneth and Barbara Richens



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MAR 03 1992  
BUREAU OF OIL & GAS ADMINISTRATION

**NOTICE OF STAKING**  
(Not to be used in place of  
Application to Drill Form 9-331-C)

RM OGA  
5/5/82

1. Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

PG&E Resources Company

3. Address of Operator or Agent  
5950 Berkshire Lane, Suite 600  
Dallas, TX 75225

4. Surface Location of Well  
(Governmental 1/4 or 1/4 1/4)  
777' FEL, 2231' FSL NE/SE

Attach: Topographical or other acceptable map  
showing location, access road, and lease boundaries.

14. Formation Objective(s)

Uteland Buttes

15. Estimated Well Depth

8050'

5. Lease Number

ML-45171

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

9-36A

43-047-300025

10. Field or Wildcat Name

Riverbend

11. Sec., T., R., M., or  
Blk and Survey or Area

Sec. 36, T9S, R18E

12. County or Parish

Uintah

13. State

Utah

16. To Be Completed by Operator Prior to Onsite

a. Location must staked

b. Access Road Flagged

c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills  
(To be provided at onsite)

17. To Be Considered By Operators Prior to Onsite

a. H<sub>2</sub>S Potential

b. Private Surface Ownership

c. Cultural Resources (Archaeology)

d. Federal Right of Way

18. Additional Information

19. Signed

*Michael L. McMican*  
Michael L. McMican

Title

District Prod. Supt.

Date

2/28/92

Orig. & 2 copies: Div. of Oil, Gas and Mining

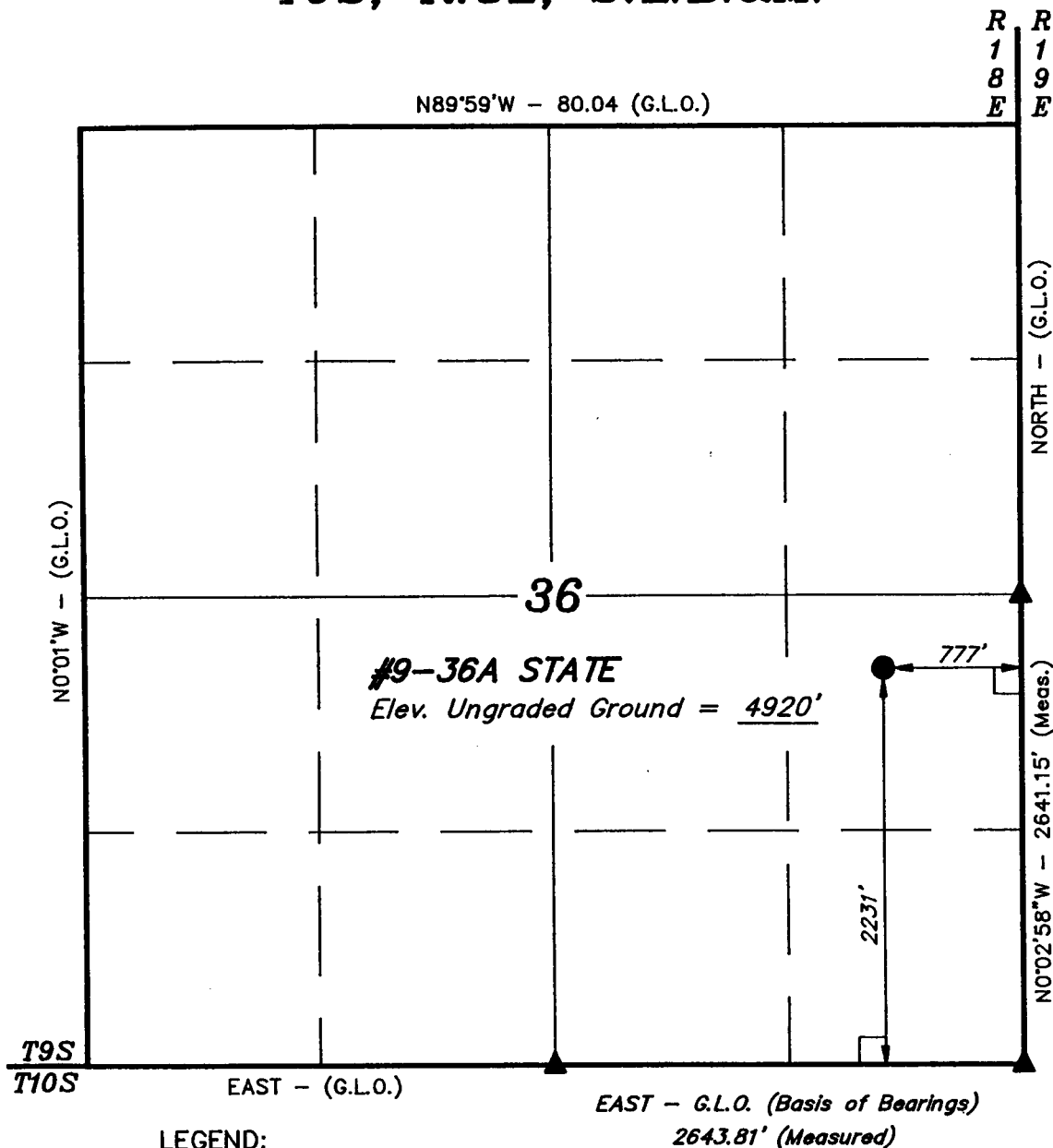
1 copy: BLM/Vernal

1 copy: Central Files/Dallas

1 copy: Gary Whetstine

1 copy: Vernal Office

**T9S, R18E, S.L.B.&M.**



**LEGEND:**

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

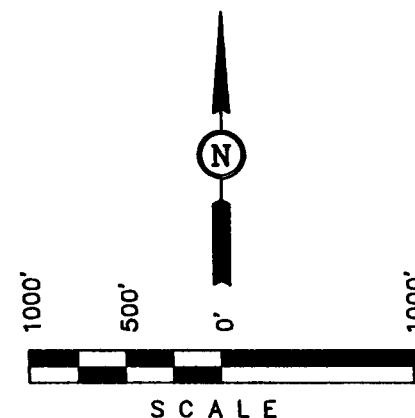
▲ = SECTION CORNERS LOCATED. (Brass Caps)

**PG&E RESOURCES COMPANY**

Well location, #9-36A STATE, located as shown in the NE 1/4 SE 1/4 of Section 36, T9S, R18E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

THE FLUK VABM LOCATED IN THE SE 1/4 OF SECTION 32, T9S, R18E, S.L.B.&M. TAKEN FROM THE CROW KNOLL QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5244 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

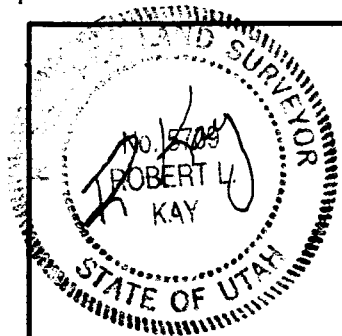
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**

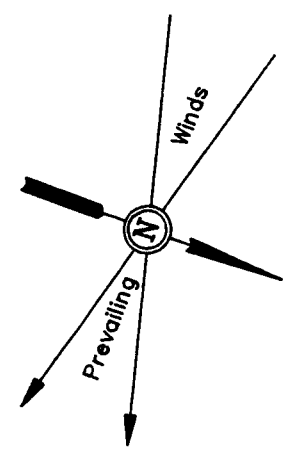
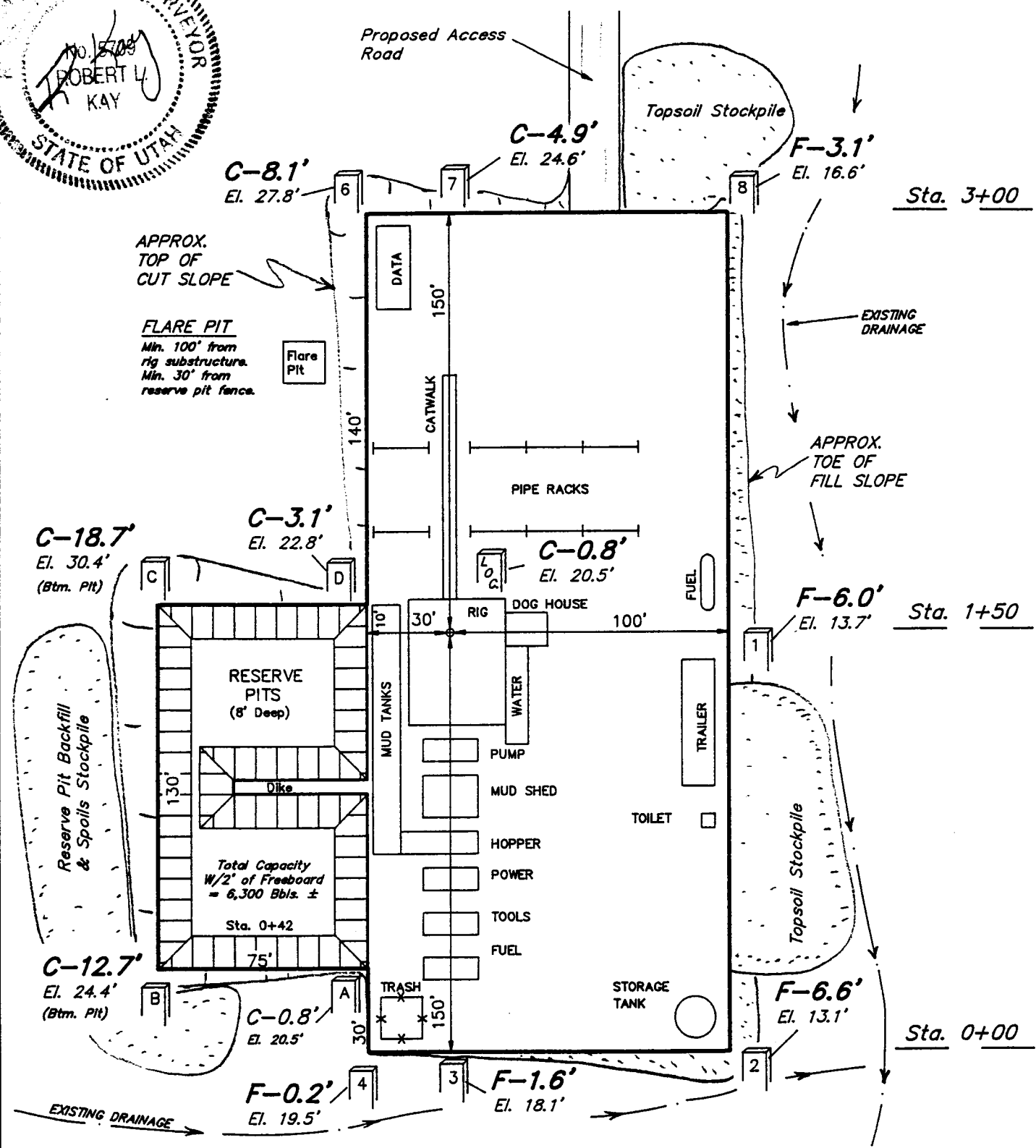
85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

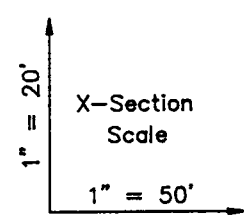
SCALE 1" = 1000'	DATE SURVEYED: 2-24-92	DATE DRAWN: 2-26-92
PARTY G.S. B.B. R.E.H.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE PG&E RESOURCES	



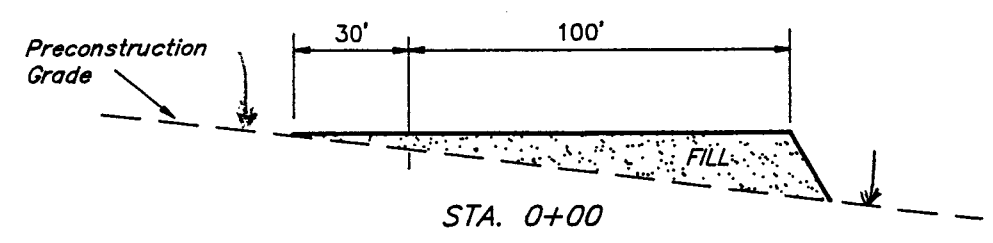
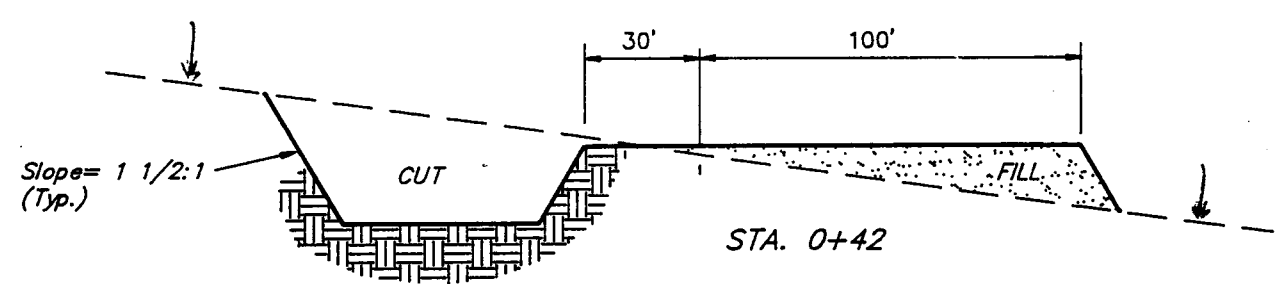
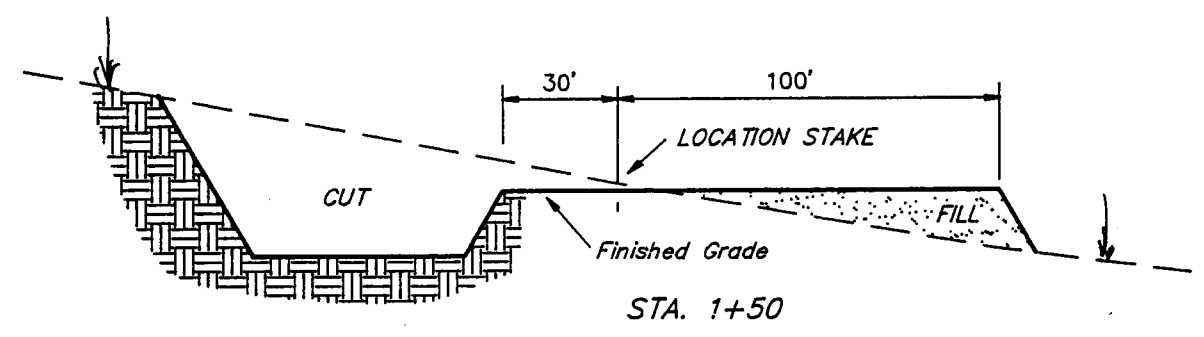
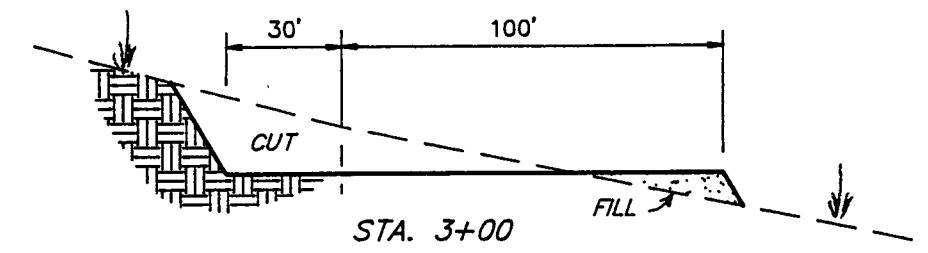
PG&E RESOURCES COMPANY  
 LOCATION LAYOUT FOR  
 #9-36A STATE  
 SECTION 36, T9S, R18E, S.L.B.&M.



SCALE: 1" = 50'  
 DATE: 2-25-92  
 Drawn By: R.E.H.



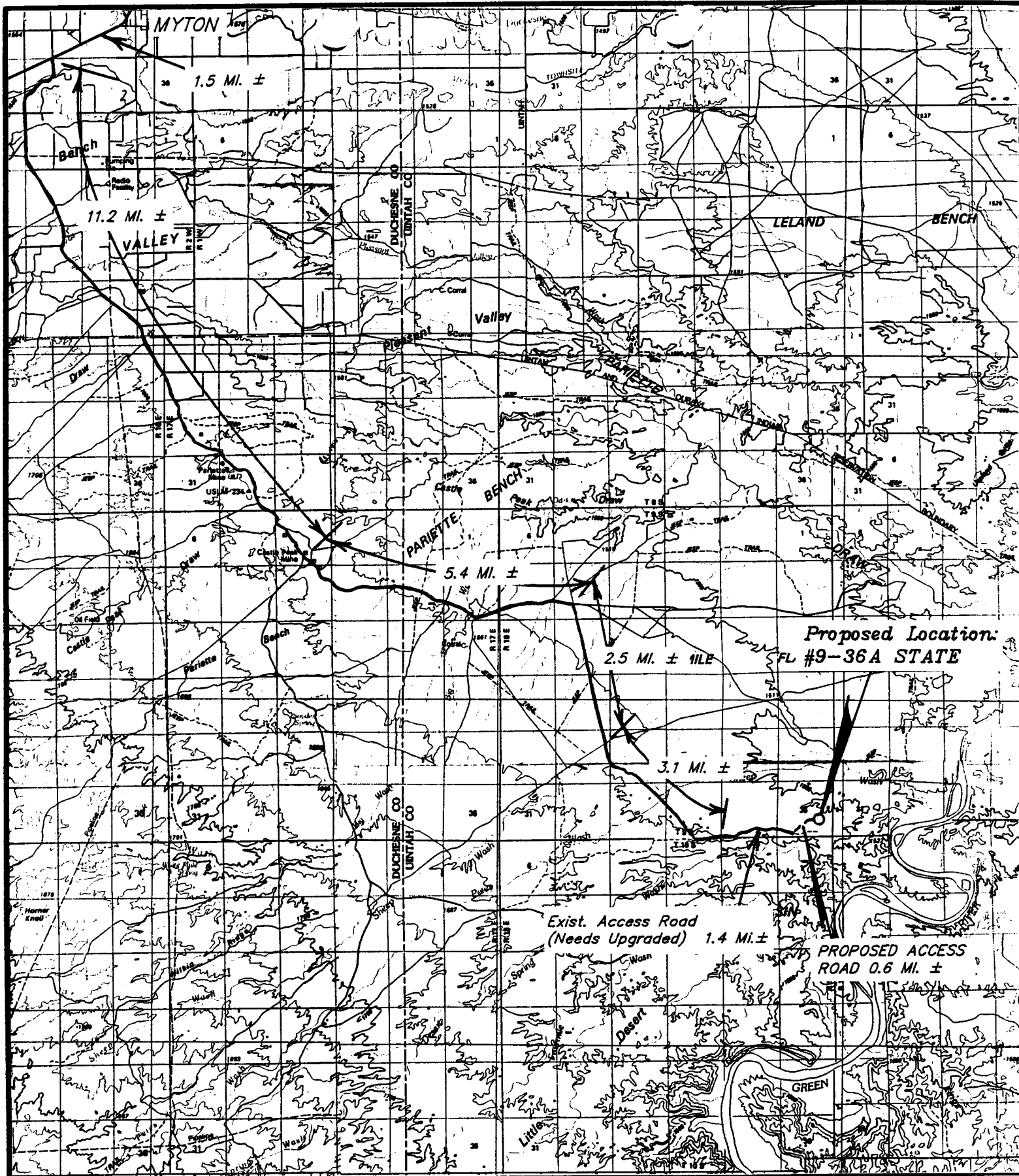
TYP. LOCATION LAYOUT  
 TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

CUT			
(6") Topsoil Stripping	=	900 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION = 1,880 Cu. Yds.
Remaining Location	=	4,870 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.) = 1,880 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>5,770 CU.YDS.</b>	<b>EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.</b>
<b>FILL</b>	<b>=</b>	<b>3,700 CU.YDS.</b>	

Elev. Ungraded Ground at Location Stake = **4920.5'**  
 Elev. Graded Ground at Location Stake = **4919.7'**



TOPOGRAPHIC  
MAP "A"

DATE 2-25-92 R.E.H.



**PG&E RESOURCES COMPANY**

#9-36A STATE  
SECTION 36 T9S, R18E, S.L.B.&M.

#9-36A STATE  
SECTION 36 T9S, R18E, S.L.B.&M.



March 31, 1992

Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Attn: Frank Matthews

Re: PG & E Resources Company  
#2-32B, #5-36B and #9-36A  
Uintah County, Utah

Dear Mr. Matthews,

As per our telephone conversation of this morning, I am enclosing three copies each of the revised pages (#3 and #4) for the drilling programs on the above mentioned wells.

As you requested, I have included the information on the BOP's and pressures, along with a schematic of the BOP and choke manifold.

If you should need additional information, please feel free to contact me.

Sincerely,

PERMITCO INC.

Lisa L. Smith  
Consultant for:  
PG & E Resources Company

Enc.

cc: PG & E Resources - Dallas, TX  
PG & E Resources - Vernal, UT

**Permitco Incorporated**  
A Petroleum Permitting Company

13585 Jackson Drive Denver, Colorado 80241 (303) 452-8888

**DIVISION OF  
OIL GAS & MINING**

APR 02 1992

(Revised 3/31/92)

8. Archeological Survey

A Class III archeological survey was conducted by Sagebrush Archeological Consultants. No significant cultural resources were found and clearance is recommended. A copy of this report will be forwarded to the appropriate agencies by Sagebrush Archeological.

10. BOP Requirements

PG & E's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

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OIL GAS & MINING

(Revised 3/31/92)

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

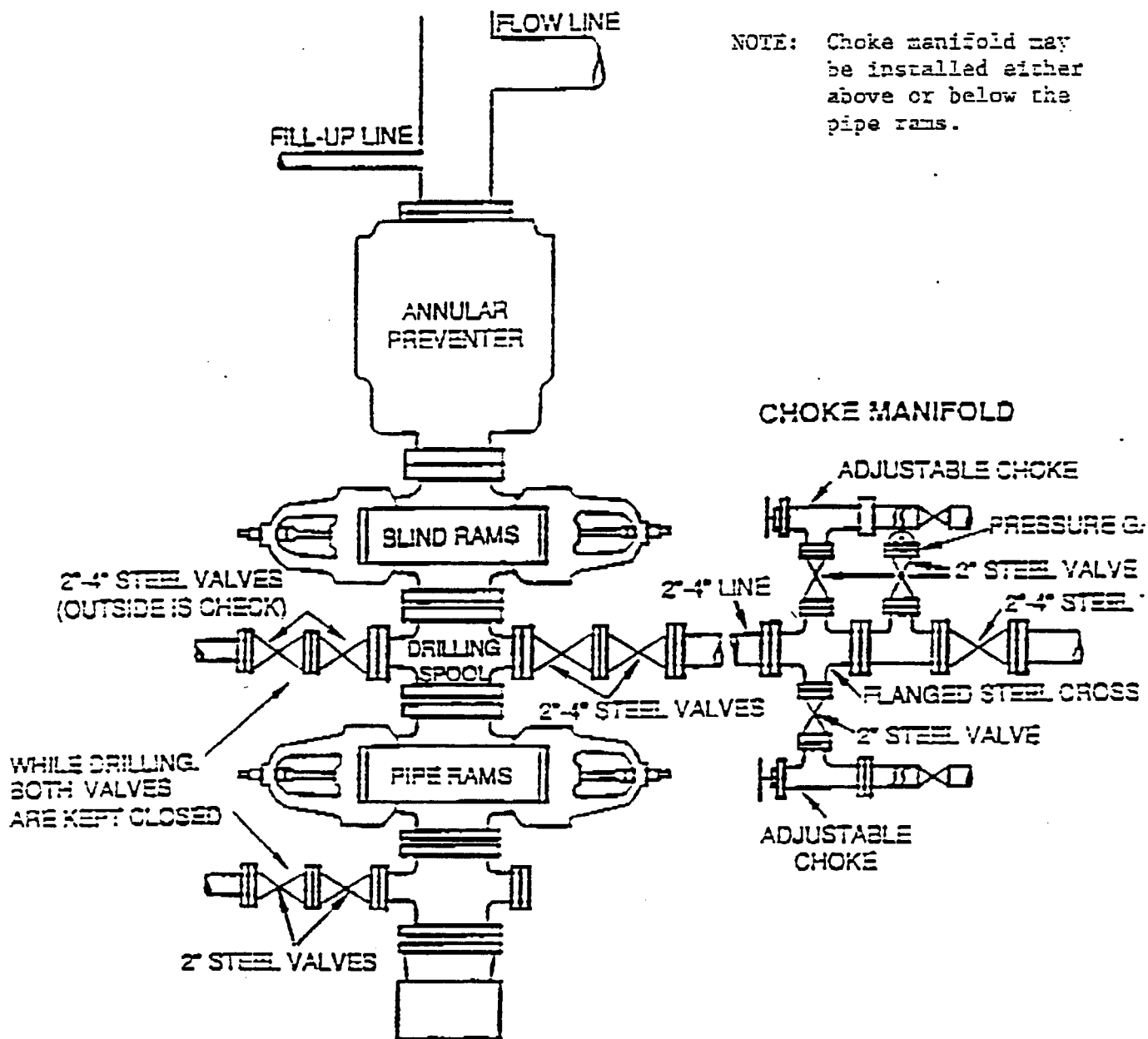
- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 10", 3000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

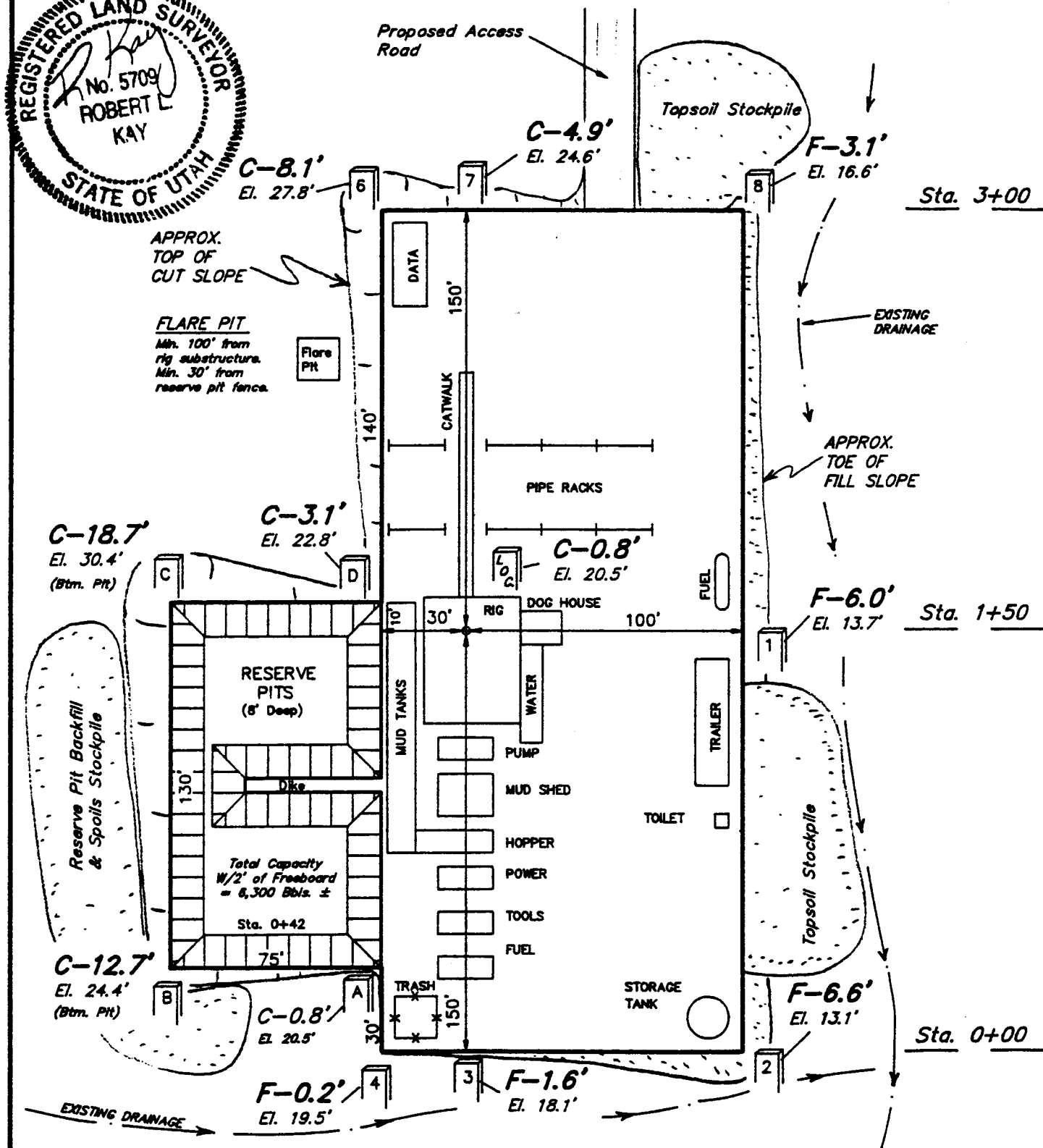
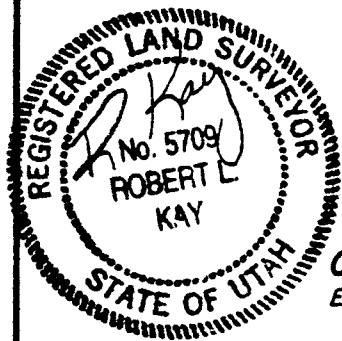
11. Anticipated Pressures

- a. The expected bottom hole pressure is 3600 psi.
- b. No hydrogen sulfide gas or abnormal pressures are anticipated.



**FIGURE NO. 1**  
**THREE PREVENTER HOOKUP**  
**CLASS III**  
**(MEETS 43 CFR, PART 3160, 3M SPECIFICATIONS)**

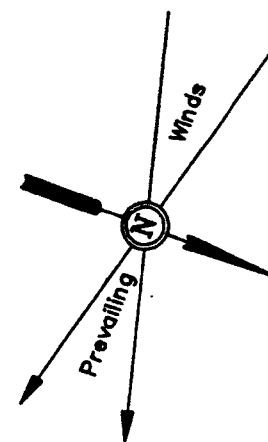




#### APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 900 Cu. Yds.
Remaining Location	= 4,870 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 5,770 CU.YDS.</b>
<b>FILL</b>	<b>= 3,700 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,880 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,880 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



SCALE: 1" = 50'  
DATE: 2-25-92  
Drawn By: R.E.H.

X-Section Scale  
1" = 50'

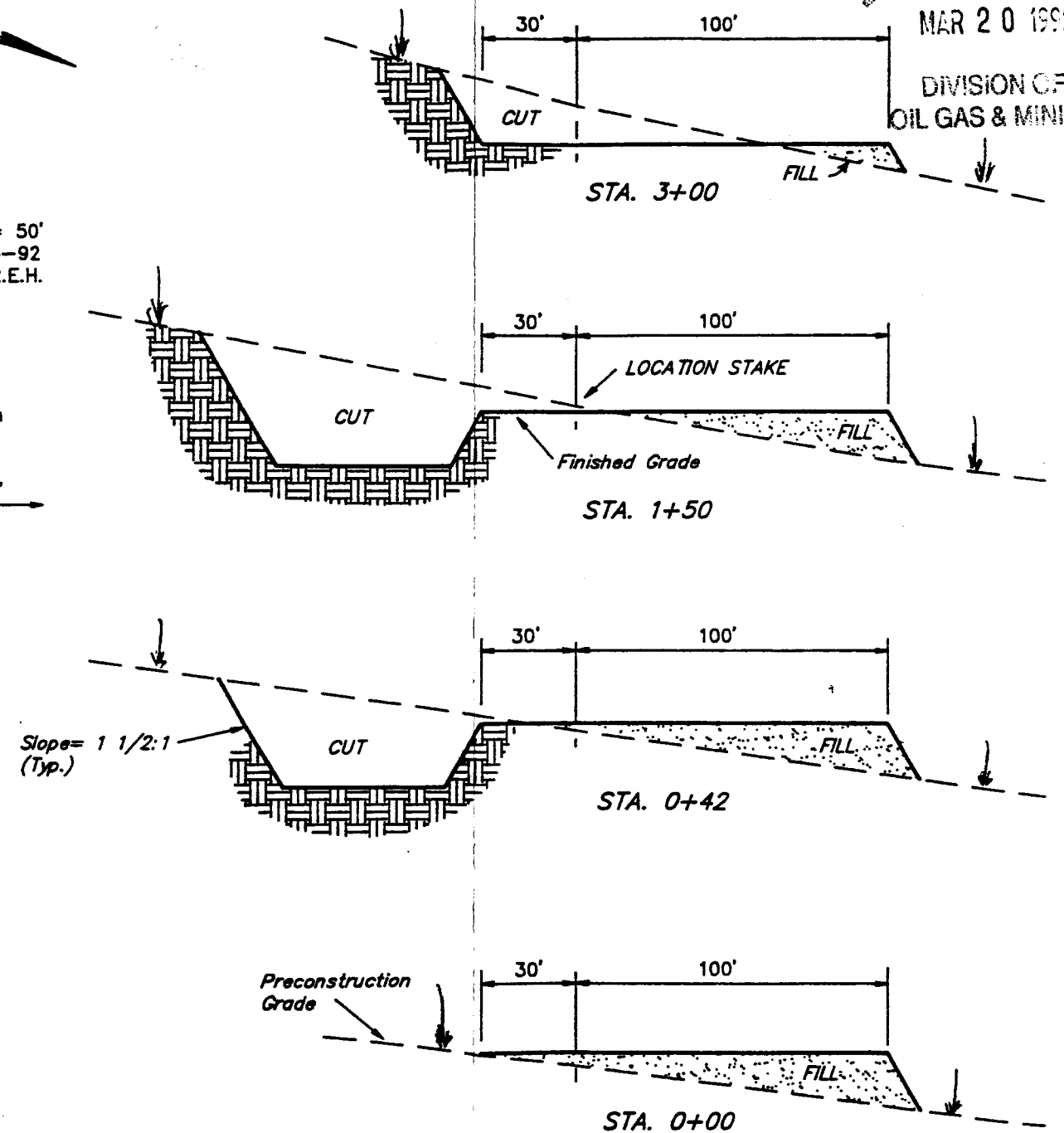
TYP. CROSS SECTIONS  
TYP. LOCATION LAYOUT

#### PG&E RESOURCES COMPANY LOCATION LAYOUT FOR #9-36A STATE SECTION 36, T9S, R18E, S.L.B.&M.

RECEIVED

MAR 20 1992

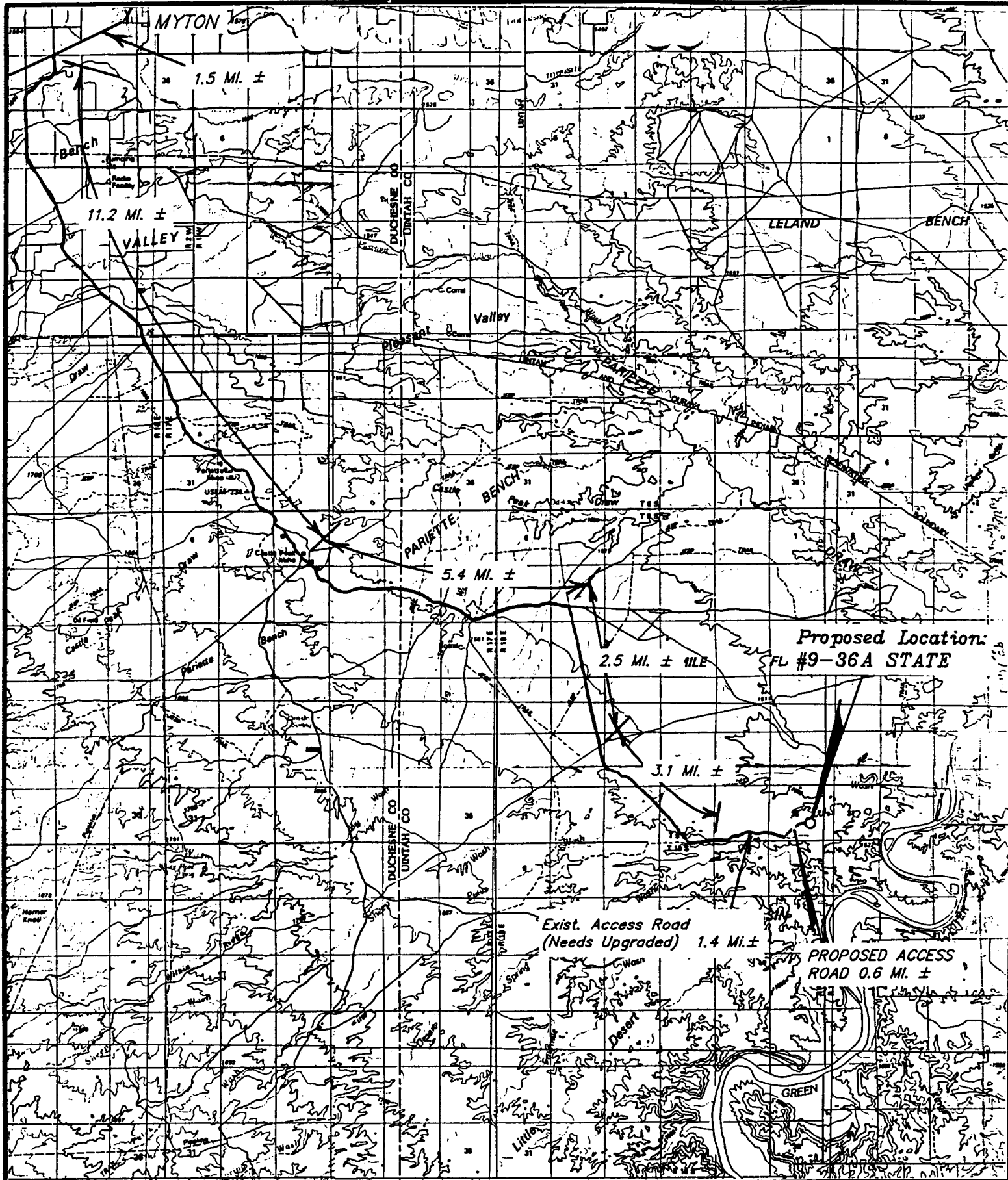
DIVISION OF OIL GAS & MINING



Elev. Ungraded Ground at Location Stake = 4920.5'

Elev. Graded Ground at Location Stake = 4919.7'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East Vernal, Utah

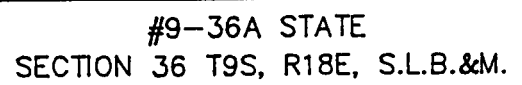


TOPOGRAPHIC  
MAP "A"

DATE 2-25-92 R.E.H.

PG&E RESOURCES COMPANY

#9-36A STATE  
SECTION 36 T9S, R18E, S.L.B.&M.



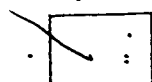
OPERATOR PG E Resources N-0595 DATE 5-30-90  
WELL NAME State #9-36A  
SEC NESF 36 T 45 R 18E COUNTY Mintoh

43-047-30005  
API NUMBER

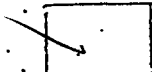
State (3)  
TYPE OF LEASE

CHECK OFF:

**CONFIDENTIAL**



PLAT.



BOND



NEAREST  
WELL



LEASE



FIELD  
SLBM



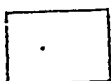
POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

No other producing well within Sec 36.  
Water Permit 43-1701 (+90-43-05) West Hazmat  
Permit 3-24-90

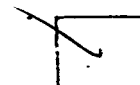
APPROVAL LETTER:

SPACING:

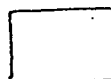


R615-2-3

N/A  
UNIT



R615-3-2  
~~R615-3-2~~



N/A  
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 10-8-93

cc. St. Olands

1- State History

2. Pad to be bermed to prevent any runoff from location  
3. Pit is to be checked prior for liner requirements  
prior to the introduction of fluids into pit.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING —

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

April 13, 1992

PG & E Resources Company  
5950 Berkshire Lane, #600  
Dallas, Texas 75225

Gentlemen:

Re: State #9-36A Well, 2231 feet from the south line, 777 feet from the east line,  
NE 1/4 SE 1/4, Section 36, Township 9 South, Range 18 East, Uintah County, Utah

Pursuant to Utah Admin. R. 649-3-2 (formerly R. 615-3-2) and Utah Admin. R. 649-3-4 (formerly R. 615-3-4), approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Forward a copy of the archeological survey report conducted by Sagebrush Archeological Consultants to the Division of State History.
2. Berms should be placed as necessary to prevent runoff from the location.
3. Reserve pit should be checked for liner requirements prior to the introduction of fluids into the pit.
4. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
5. Notification within 24 hours after drilling operations commence.
6. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
7. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2  
PG & E Resources Company  
State #9-36A Well  
April 13, 1992

8. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
9. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32225.

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: State Lands and Forestry  
Bureau of Land Management  
J.L. Thompson  
WO11

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. <b>ML-45171</b>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>
2. NAME OF OPERATOR <b>PG &amp; E Resources Company</b>		7. UNIT AGREEMENT NAME <b>N/A</b>
3. ADDRESS OF OPERATOR <b>214/750-3800</b> <b>5950 Berkshire Lane, Suite 600 Dallas, TX 75225</b>		8. FARM OR LEASE NAME <b>State</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <b>At surface</b> <b>2231' FSL and 777' FEL</b> <b>NE SE Sec. 36</b>		9. WELL NO. <b>#9-36A</b>
14. PERMIT NO. <b>43-047-32225</b>		15. ELEVATIONS (Show whether OF, AT, GR, etc.) <b>4920' GR</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <b>Eight Mile 59C</b>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 36, T9S - R18E</b>
12. COUNTY OR PARISH <b>Uintah</b>		13. STATE <b>Utah</b>

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Revise BOP Diagram

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find a copy of the revised BOP Diagram. Please note that the drilling spool will be located below the Blind and Pipe Rams.

If you should have any questions, please contact Jim LaFevers at 214/750-3988.

cc: 3 - Division of Oil, Gas & Mining - SLC, UT  
 1 - BLM - Vernal, UT  
 1 - PG & E Resources - Dallas, TX  
 1 - PG & E Resources - Vernal, UT

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-13-92

BY: [Signature]

**RECEIVED**

MAY 18 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE

Consultant for

PG & E Resources Company

DATE

5/13/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

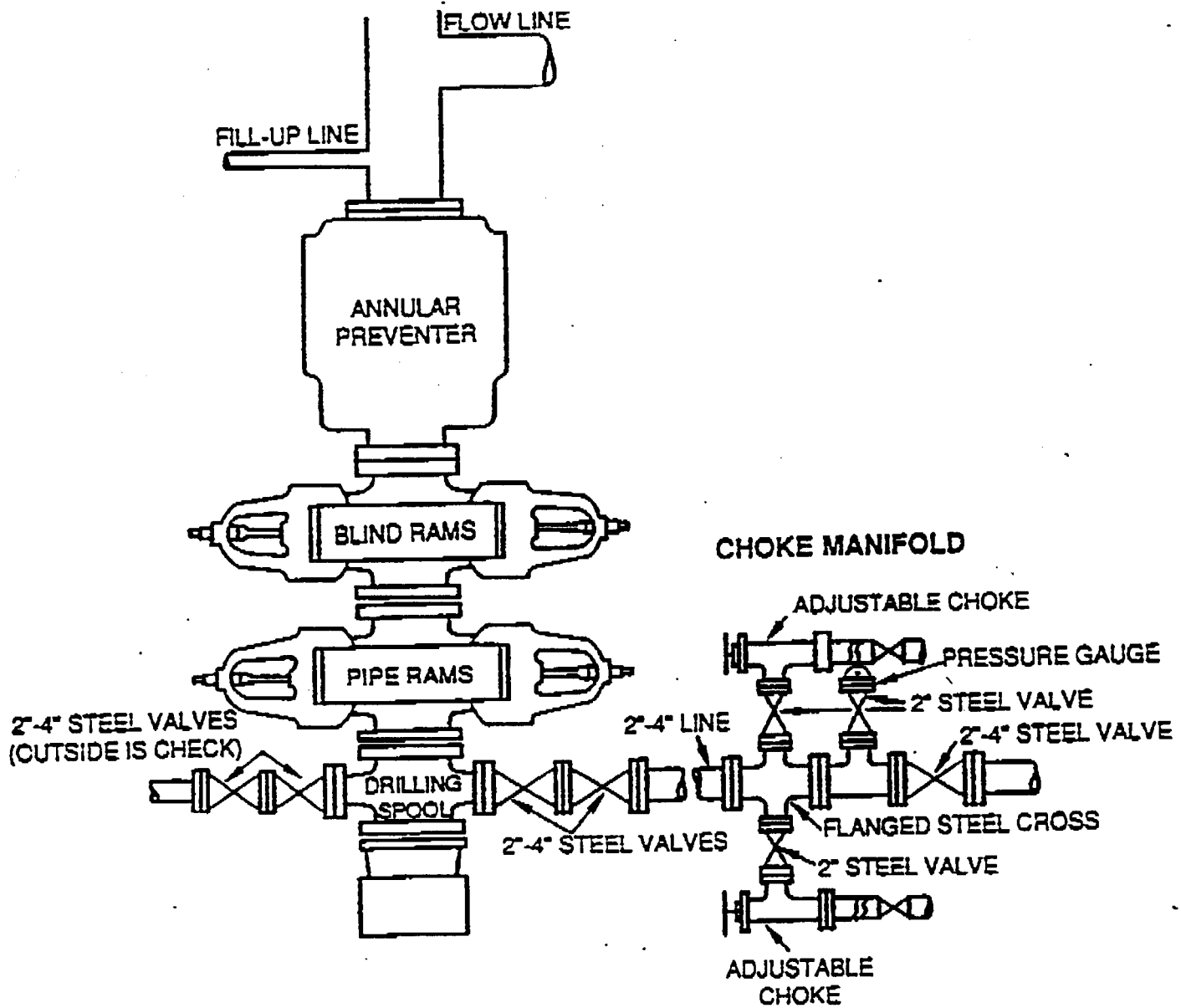
TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**FIGURE 3-A**  
**THREE PREVENTER HOOKUP**  
**CLASS III**  
**(MEETS 43 CFR, PART 3160, 3M SPECIFICATIONS)**



# STATE OF UTAH

## APPLICATION TO APPROPRIATE WATER

Fee Recd. \_\_\_\_\_

Receipt # \_\_\_\_\_

Microfilmed \_\_\_\_\_

Roll # \_\_\_\_\_

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER RIGHT NUMBER: 47 - 1800

TEMPORARY APPLICATION NUMBER: T66085

### 1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Dalbo Inc.

ADDRESS: P. O. Box 1168, Vernal, UT 84078

B. PRIORITY DATE: May 5, 1992

FILING DATE: May 5, 1992

### 2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. DIRECT SOURCE: Green River

COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:

(1) N 475 feet E 1530 feet from SW corner, Section 19, T 10S, R 18E, SLBM

DIVERT WORKS: Pump into tank trucks

SOURCE: Green River at 4 mile wash

### 3. WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31. Drilling and completion of PG&E wells in the South Myton Area.

### 4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE TOWN	RANG	SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
			NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	9S	18E	36	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
SL	9S	19E	31	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
			32	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

### 5. EXPLANATORY:

Land is owned by BLM. Permission is being obtained.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-45171
2. NAME OF OPERATOR PG & E Resources Company 214/750-3800		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 5950 Berkshire Lane, Suite 600 Dallas, TX 75225		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2231' FSL and 777' FEL NE SE Sec. 36		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-047-32225		9. WELL NO. #9-36A
15. ELEVATIONS (Show whether OF, BT, GR, etc.) 4920' GR		10. FIELD AND POOL, OR WILDCAT Eight Mile 59C
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T9S - R18E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16.

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Spud</u>	

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Verbal notification of spud given to Carol Daniels at DOGM on 5/11/92. Spud 12-1/4" hole at 1 p.m.

If you should have any questions, please contact Jim LaFevers at 214/750-3988.

cc: 3 - Div. of Oil, Gas & Mining - SLC, UT  
1 - BLM - Vernal, UT  
1 - PG & E Resources - Dallas, TX  
1 - PG & E Resources - Vernal, UT

**RECEIVED**

MAY 18 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jim LaFevers

TITLE Consultant for PG & E Resources Company

DATE 5/13/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR PG & E Resources Company  
ADDRESS 5950 Berkshire Lane, Suite 600  
Dallas, TX 75225

OPERATOR ACCT. NO. H 0595

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					NQ	SC	TP	RG	COUNTY		
A	99999	11364	43-047-32225	State #9-36A	NESE	36	9S	18E	Uintah	5/11/92	5/11/92
WELL 1 COMMENTS: Spud well on 5/11/92 at 1.p.m. State-Lease Prop. Zone - WSTC Field - 8 mile Flat North Unit - N/A Entity added 5-21-92. Lge											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89) cc: 3 - Div. of Oil, Gas & Mining - SLC, UT  
 1 - BLM - Vernal, UT  
 1 - PG & E Resources - Dallas, TX  
 1 - PG & E Resources - Vernal, UT

RECEIVED

MAY 18 1992

DIVISION OF  
OIL GAS & MINING

*Lisa Smith*  
 Signature Lisa Smith for Jim LaFavers  
 Reg. Affairs Supervisor 5/12/92  
 Title Date

Phone No. (214) 750-3988

July 7, 1992

**RECEIVED**

**JUL 13 1992**

**DIVISION OF  
OIL GAS & MINING**

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director, Oil and Gas

Re: Well Histories  
Federal 11-24B  
Federal 13-26B  
State 2-32B  
State 5-36B  
State 9-36A  
State 9-36B

Dear Mr. Firth:

The above mentioned well histories broken down by month are enclosed for your review.

If you should require additional information, please contact me at (214) 750-3988.

Yours very truly,

*Jim LaFevers*

Jim LaFevers  
Regulatory Affairs Supervisor

JL:ah

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		8. Lease Designation and Serial Number ML-45171
2. Name of Operator PG&E Resources Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator 5950 Berkshire Ln., Ste. 600, Dallas, TX 75225		8. Unit or Communitization Agreement N/A
4. Telephone Number (214) 750-3988		9. Well Name and Number State #9-36A
5. Location of Well Footage : 2231' FSL and 777' FEL Q. Sec. T., R., M. : NE SE, Sec. 36, T9S, R18E		10. API Well Number 43-047-32225
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Eight Mile 59C

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Well History</u></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Well History</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input checked="" type="checkbox"/> Other <u>Well History</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is the well history broken down by month.

RECEIVED

JUL 13 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Jim LaFevers

*Jim LaFevers*

Title Reg. Affairs Super. Date 7/9/92

(State Use Only)

## WELL HISTORY

RB State 9-36A  
Uintah Co., Utah  
May 1-31, 1992

05-18-92      MIRU. Tstg BOP's. CC \$62,712.

05-19-92      Drlg 1216', 838'/11.5 hrs, day 1, MW 8.5, Visc 28. Pick up 8-3/4" bit & drill cmt, float & shoe (tagged cmt @ 378'), POOH for mud motor & 7-7/8" bit. Drld to 1216' w/ motor. Rate losing  $\pm$  30 BPH.

05-20-92      Drlg 2420', 1204'/21 hrs, day 2, MW 8.4, Visc 26. Drlg & srvg to 2420'. Survey 1.5° @ 2134'.

05-21-92      Drlg 3468', 1048'/22 hrs, day 3, MW 8.5, Visc 26. Drlg & srvg to 3468'.

05-22-92      Drlg 4221', 753'/18 hrs, day 4, MW 8.5, Visc 26. Drlg to 3521', TFB #3 and drlg to 4221'.

05-23-92      Drlg 5065', 844'/22.5 hrs, day 5, MW 8.5, Visc 26. Drlg & srvg to 5065', survey 2° @ 4720'.

05-24-92      Drlg 5645', 580'/22.5 hrs, day 6, MW 8.5, Visc 26. Drlg & srvg to 5645', survey 2° @ 5220'.

05-25-92      Drlg 6106', 461'/23 hrs, day 7, MW 8.5, Visc 26. Drlg & srvg to 6106', survey 2° @ 5723'.

05-26-92      Drlg 6470', 364'/16.5 hrs, day 8, MW 8.5, visc 26. Drlg to 6150', POOH, lay dn mud motor & float sub, TIH w/ bit #4, drlg to 6470'.

05-27-92      Drlg 6992', 426'/23.5 hrs, day 9, MW 8.6, Visc 27. WL-NC.

05-28-92      Drlg 7324', 428'/24 hrs, day 10, MW 8.5, Visc 26.

## **WELL HISTORY**

**RB State 9-36A**  
**Uintah Co., Utah**  
**May 1-31, 1992**

- 05-29-92      Drlg 7650', 326'/19 hrs, day 11, MW 8.9, Visc 42, WL 13.2. P.O. - circ for logs.
- 05-30-92      Depth 7650', day 12, MW 9.3, Visc 37, WL 15. Circ & mud up. Raise mud wt to 9.3 ppg. Short trip. Strap out of hole to log, no corr, RU & run logs.
- 05-31-92      Depth 7650', day 13, MW 9.3, Visc 34, WL 16. Fin rng logs. TIH to 6715' & circ. LD drill pipe. RU & start rng 4-1/2", 11.6#/ft, N-80, LT&C csg.



## WELL HISTORY

**RB State 9-36A**

Uintah Co., Utah

June 1-30, 1992

- 06-01-92 PBTD 6703', day 14. Fin rng 155 jts 4-1/2", 11.6#/ft, N-80, LT&C csg. Cmt 4-1/2" csg w/ 20 Bbl 9.7 ppg CWT spacer, 320 sx DS Hi-Lift w/ 3% salt, 10#sk Kolite, 1/4#/sk Celloflake, .2% D-46 anti-foam (10.8 ppg, 3.91 yield) & 1700 sx 50-50 POZ-G w/ 2% gel & .5% D112 Flac (13.7 ppg, 1.25cu/ft per sk yield). Displaced cmt w/ 103.75 Bbl fresh H<sub>2</sub>O. Plug did not bump. Full rtns until the last 103 Bbl of displacement & then no rtns. Pipe torqued up after dropping plug & pipe became stuck. Set 4-1/2" csg slips. **RR @ 1500 hrs 5-31-92.**  
**FINAL REPORT UNTIL COMPLETION.**
- 06-09-92 Pick up remainder of tbg & tag PBTD @ 6568' KB, 2' of fill. C&C hole w/ comp fluid. Strap & trip tbg & tools OOH. RU & run CBL logs @ 0# csg press & 1000# csg press. Bonding fair to good, @ 1000# bonding good over zones of interest. Effective cmt top 3350' KB, scattered cmt out to 1050' KB. RU pmp, press tst to 5000 psi for 15 min - satisfactory.
- 06-10-92 Perf Wasatch zone using Schlumberger 3-1/8" negs w/ GR correlation in 3 runs @ 6483, 6486, 6489, 6491, 6494 & 6419, 6422, 6427, 6430, 6434, 6436 (total 11 holes). RU equip & materials to break dn & frac in the morn.
- 06-11-92 RU Dowell to acidize break dn & frac break dn & acidize Wasatch perms. Tst & prep fluids for frac treatment. Frac treat Wasatch perms. Flow back @ 0.55 BPM w/ avg press = 1195 psi. Con't tstg.
- 06-12-92 7:00am - Flwg @ 750 MCFPD, 27 BLW/H, 16/64" chk, 500 psi FCP, lite snd & gel, 380 BLW rec'd. 12:00 Noon - Flwg 832 MCFPD, 45 BLW/H, 16/64" chk, 550 psi FCP, trace snd & gel, 580 BLW rev'd. 6:00pm - Flwg @ 875 MCFPD, 50 BLW/H, 16/64" chk, 580 psi FCP, mod snd, lite gel, 970 BLW rec'd to date.

## WELL HISTORY

RB State 9-36A  
Uintah Co., Utah  
June 1-30, 1992

- 06-13-92 Flw tstg Wasatch frac treatment thru csg head, manifold & positive beam chk. Flw constant & steady w/ good fluid return. After initial clean-up, switch to 2" orifice tstr was made for improved accuracy. 1393 Bbl of total fluid to be rec'd.
- 06-14-92 Con't to flw tst Wasatch frac treatment thru Beap<sup>n</sup> chk & measured w/ 2" orifice well tstr. Continuous gas flare entire report time; ~~400~~ MCF/D rate, 320 psi FCP, 16/64" chk, 1.5 BLW/hr (wtr analysis indicates load wtr).
- 06-15-92 Flwg 411 MCFD, 1/4 BLW/hr, 16/64" chk, 300 psi FCP, 100+ BLW rec'd (389 BBL remaining), trace snd, lite mist.
- 06-16-92 Flw 24 hrs, 16/64" chk, 361 MCF/D, no wtr, no snd, 310 FCP, 1007 BLW rec'd. Killed well by pumping 100 Bbl 3% KCl wtr dn csg. RIH w/ 2-3/8" 4.7# N-80 tbg OE. Tag sand @ 6476' & clean out to PBD @ 6586' (lower set of perfs covered), NU well head & swabbed for 1.5 hrs, rec'd 85 BLW w/ show of gas. SIFN.
- 06-17-92 Opened well, flwd back 59 BLW w/ heavy mist, FTP 290# in 4 hrs. RU prod tst unit; 275 MCFD, FTP 220#, CP 650#, 12 BLW/hr initially. Final rate 190 MCFD, FTP 150#, CP 700#, 1 BLW/hr (689 BLW). SDFN.

## WELL HISTORY

**RB State 9-36A**  
**Uintah Co., Utah**  
**June 1-30, 1992**

06-18-92 SI 12 hrs, SICP 1650#, SITP 1625#. Unload well to pit, rec'd  $\pm 10$  BLW. SI to remove rig, press built to 1300# CP, 1060# TP.

<u>TIME</u>	<u>MCF/D</u>	<u>BLW/HR</u>	<u>CHK</u>	<u>FTP</u>	<u>FCP</u>
10am	619	7.5	17/64	520	840
11am	438	2.5	17/64	340	650
12Nn	313	3.0	17/64	300	640
1pm	325	2.5	17/64	250	610
7pm	300	2.0	17/64	250	500

CWC \$116,141., CCC \$530,408.

06-19-92 Flw tst well thru prod unit. Well in on con't flw. Unloading load wtr & gas @ rates indicated: Flwg 325 MCFPD, 0.8 BLW/hr, 17/64" chk, FTP 210#, CP 460#, flw rate verified w/ Orifice well tstr - 303 MCFPD & flwg 340 MCFPD, 0.3 BLW/hr, 17/64" chk, FTP 200#, CP 420#, flw con't to slowly incrs, wtr is load, show of surfactant, 212 BLW rec'd, 48 BLW left to be recovered.

06-20-92 Flw tst well thru prod unit. Well in on con't flow & unloading load wtr & gas @ rates indicated: Flwg 290 MCFPD, 0.1 BLW/hr, 17/64" chk, FTP 200#, CP 420#, fluid rtn is in small slugs & 318 MCFPD, 0.5 BLW/hr, 17/64" chk, FTP 200#, CP 420#.

06-21-92 Flw 24 hrs, 270 MCFD, 1/2 BLW/hr, 17# FTP, 400# CP.

06-22-92 Flw 24 hrs, 17/64" chk, 160# FTP, 375# CP, 272 MCFD, 1/2 BLW/hr thru tstr; taking wtr sample to check for frac fluid/load wtr.

## **WELL HISTORY**

**RB State 9-36A**  
**Uintah Co., Utah**  
**June 1-30, 1992**

- 06-23-92 Flw 24 hrs to tstr, 17/64" chk, 160# FTP, 375# CP, 273 MCFD, 8 BLW, tr condensate. Prep to SI & commence Green River oil zone tst.
- 06-24-92 Flw 24 hrs, 17/64" chk, 160# FTP, 375# CP, 273 MCFD. 8 BLW, tr cond. Will SI this morn pending completion in Green River. CWC \$535,618.
- 06-25-92 SI pending Green River tst.
- 06-28-92 Will move in today to start Green River Oil Tst.
- 06-29-92 MIRU. RUCU & pmpg equip. Blew dn & killed well w/ 100 Bbl 3% KCl wtr & additives. Removed tree section & installed BOP's. TOH w/ tbg string. RU Schlumberger. Ran 3.875" gauge ring to 6350'. Set Elder valve CIBP @ 6300' KB. Dmpd 2 sx cmt on top of CIBP. CIW & SDFN.
- 06-30-92 Press tstd csg, BOP's & CIBP to 5000# (ok). RU Schlumberger & run CBL/VSD/GR from 4600'-1500'. Correlated to HLS SDL-SDN. TOC behind 4-1/2" csg @ 1910', bond log appears to indicate effective isolation of Green River zone w/ probable micro-annulus. perfed Green River zone from 4367', 4372', 4378', 4380', 4384', 4386', 4389', 4394', 4398', 4400', 4401', 4405', 4406' & 4407'. Tot of 14', 1 JSPF w/ 3-1/8" HEG csg gun, 16 gram charges, .40" OD holes as per SDL-DSN. No sign of entry into wellbore upon perf. Ran retrievable pkr on 2-3/8" TS. Retorqued each connection while TIH. Set pkr w/ 15,000# compression. Press ann to 2500# to check pkr seat (ok). Cut  $\pm$  950' sd line off rig & poured new rope socket. CIW & SDFN to let rope socket cool. Prep to swab tst.

## WELL HISTORY

**RB State 9-36A**  
**Uintah Co., Utah**  
**July 1-31, 1992**

- 07-01-92      0# SITP & SICP. RU swab & installed flags in sd line. Swbd. CIW @ 12:30pm. Oil sample taken to Halliburton for anal. Prep to acidize Green River zone. Oil is black w/ consistency of tar. No sign of drlg mud.
- 07-02-92      19 hr SITP 50#, 0# SICP, bled off well. RU swab, made 1 run, FL @ 5800' (500' entry ON), pulled from seating nipple @ 4294', rec'd 6.75 Bbl fluid, 80% oil, 20% load wtr, 0% BS. RU Halliburton. Acidized Green River zone 4367', 4372', 4378', 4380', 4384', 4386', 4389', 4394', 4398', 4400', 4401', 4405', 4406' & 4407'; 14-.40" OD holes, dn 2-3/8", 4.7, N-80, EUE, 8rd tbg w/ 2560 gal (61 Bbl), 15% FE acid containing 1 gal/1000 gal HAI-85, 2 gal/1000 gal Lo surf-357, 2 gal/1000 gal SGA-HT, 1 gal/1000 gal Cla-Sta-XP & 25 7/8" 1.3 SG ball sealers. Displcd acid w/ 3% KCl wtr & additives.
- 07-03-92      13.5 SITP 50#, 0# SICP, bled off well. Wrkd swab thru high pour point oil in tbg from surf to 800'. Unable to wrk swab below 800'. RU hot oil truck. Heated 3% KCl wtr & add to 200°, filled tbg w/ 15 Bbl. Rel pkr & circ hole w/ hot KCL wtr. TOH w/ TS & Elder "TST" retrievable pkr. CIW. Will sd frac Green River zone on 7-8-92. Moved in (4) 5000 Bbl frac tanks. Started filling frac tanks w/ 3% KCl wtr & Bactericide.
- 07-04-92      Well SI pending frac job to be performed 7-8-92.  
to  
07-05-92

RECEIVED

October 5, 1992

OCT 07 1992

DIVISION OF  
OIL GAS & MINING

State of Utah  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Re: State #9-36A  
State #9-36B  
State #5-36B  
State #2-32B  
Riverbend Area  
Uintah County, Utah

Gentlemen:

Enclosed are Form 8's Well Completion Form for the above referenced wells.

If you should require additional information, please contact the undersigned at (214) 750-3958.

Yours very truly,

*Ava Hurst*

Ava Hurst  
Regulatory Affairs

/ah

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. LEASE DESIGNATION AND SERIAL NO.	
<b>1a. TYPE OF WELL:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> <b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										ML-45171	
										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
										N/A	
<b>2. NAME OF OPERATOR</b> PG&E Resources Company										7. UNIT AGREEMENT NAME	
										N/A	
<b>3. ADDRESS OF OPERATOR</b> 6688 N. Central Expressway, Suite 1000, Dallas, TX 75206-5922										8. FARM OR LEASE NAME	
										State	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State or Federal Mining Act) At surface 2231' FSL & 777' FEL At top prod. interval reported below same At total depth Same										9. WELL NO.	
										#9-36A	
<b>10. FIELD AND POOL, OR WILDCAT</b> Eight Mile 59C										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
										Sec. 36, T9S-R18E	
14. API NO. 43-047-32225				DATE ISSUED 4/13/92		12. COUNTY Utah		13. STATE Utah			
15. DATE SPUDDED 5/11/92		16. DATE T.D. REACHED 5/31/92		17. DATE COMPL. (Ready to prod.) 9/8/92		18. ELEVATIONS (DF, RES, RT, GR, ETC.) 4920' GR		19. ELEV. CASINGHEAD 4923' GR			
20. TOTAL DEPTH, MD & TVD 7650'		21. PLUG BACK T.D. MD & TVD 6640' / 6300'		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4367'-4407' Green River Zone									25. WAS DIRECTIONAL SURVEY MADE Yes		
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> CBL/GR/VSD <i>W/PLATE</i> <b>DUAL LATERAL LOG 7-14-92</b> <b>SPECTRAL DENSITY DUAL SPACED NEUTRON</b>										<b>27. WAS WELL CORED</b> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) <b>28. WAS STEM TEST</b> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED				
9 5/8"	36# K-55	414'	12 1/4"	Cmt w/250 sx C1 G w/add			0				
4 1/2"	11.6# N-80	6703'	7 7/8"	Cmt w/1700 sx 50-50 poz w/add			0				
29. LINER RECORD									30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
N/A					N/A						
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
6483'-6436' (11 holes) Wasatch					DEPTH INTERVAL (MD)						
4367'-4407' (14') Green River					AMOUNT AND KIND OF MATERIAL USED						
w/1 spf <i>CIBP @ 6300' w/ 2 SKS Cement</i>					6483'-6436' Acid w/2650 gal 15% Hcl						
					6483'-6436' Frac w/181350# 20-40 sand						
					4367'-4407' Frac w/570000# 20-40 sand						
					3862'-3870' Frac w/930000# 20-40 sand						
					900000# 16-30 mesh sand						
33. PRODUCTION											
DATE FIRST PRODUCTION 8/19/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 7/21/92	HOURS TESTED 15	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL—BSL. 3	GAS—MCF. 0	WATER—BSL. 12 BLW	GAS-OIL RATIO --				
FLOW. TUBING PRESS. 800#	CASING PRESSURE 1400#	CALCULATED 24-HOUR RATE →	OIL—BSL. 4.8	GAS—MCF. 0	WATER—BSL. 19.2	OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY Adam Blum				
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Rva Hurst</i>			TITLE Regulatory Affairs				DATE 10/5/92				

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	<div style="display: flex; justify-content: space-between; font-size: small;"> <span>Meas. Depth</span> <span>Top</span> </div>
Green R.	4407'	4367'	Oil	Green River	762'
				Basal LS	4956'
				Top Wasatch	5116'



**PG&E Resources Company**

6688 N. Central Expressway, Suite 1000  
Dallas, Texas 75206-3922  
Telephone 214/750-3800  
FAX 214/750-3883

October 20, 1992



Mr. John Firth  
Division of Oil, Gas & Mining  
355 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Firth:

PIC Technologies, Inc. is conducting a third party environmental audit for PG&E Resources Company which includes our Utah properties. Mr. Dave Schaub of PIC Technologies, Inc. will be in your offices tomorrow and has our permission to copy the following well files which are being held as CONFIDENTIAL:

Federal 7-9  
Federal 9-36A  
Federal 33-18J  
Federal 11-24B  
Federal 13-26B  
Federal 1-26B  
Federal 2-32B  
Federal 5-36B  
Federal 9-36

If you have any questions regarding the release of these well files, please call me at 214-750-3851.

Yours very truly,

*Clark Clement PE*  
Clark Clement  
Manager, Production Engineering

CC:sjh

PG&E Resources Company  
6688 N. Central Expressway, Suite 1000  
Dallas, Texas 75206-3922  
(214) 750-3800

**FAX COVER SHEET**PG&E Resources Fax Numbers

___ Acquisition/Development (4th Flr)	(214) 750-3954
___ Business Development/Legal (10th Flr)	(214) 750-3166
___ Data Processing (2nd Flr)	(214) 750-3159
___ Drilling (5th Flr)	(214) 750-3845
___ Executive (10th Flr.)	(214) 750-3803
___ Exploration-Offshore (5th Flr)	(214) 750-3163
___ Exploration-Onshore (6th Flr)	(214) 750-3993
___ Financial Acctg/Tax Dept (10th Flr)	(214) 750-3188
___ General Accounting (2nd Flr)	(214) 750-3998
___ Human Resources (10th Flr.)	(214) 750-3185
___ Land/Land Admin (4th Flr)	(214) 750-3977
___ Main Fax (2nd Flr)	(214) 750-3883
___ Marketing (10th Flr)	(214) 750-3994
___ Operations-Offshore/Materials (5th Flr)	(214) 750-3189
<input checked="" type="checkbox"/> Operations-Onshore (6th Flr)	(214) 750-3164
___ Production/Revenue Acctg (2nd Flr)	(214) 750-3182
___ Treasury (10th Flr)	(214) 750-3160

*This transmittal was sent from the Fax # checked above*

TO: MR. John FIRTH @ \_\_\_\_\_ @ FAX # 801-359-3940  
TO: \_\_\_\_\_ @ \_\_\_\_\_ @ FAX # \_\_\_\_\_  
TO: \_\_\_\_\_ @ \_\_\_\_\_ @ FAX # \_\_\_\_\_

FROM: CLARK CLEMENT Date: 10/20/92

The information contained in or attached to this facsimile transmission is intended only for the confidential use of the individual(s) named above. If you are not the named recipient or an agent responsible for delivering it to the named recipient, you are hereby notified that you have received this document in error and that review, dissemination or copying of this communication is prohibited. If you have received this transmission in error, please notify us immediately by telephone and return the original documents to us by mail.

TOTAL NO. OF PAGES: 1 (does not include cover page)

MESSAGE

IF YOU DO NOT RECEIVE ALL OF THIS TRANSMITTAL, PLEASE NOTIFY

Sherry @ (214) 750-706-3616

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OCT 21 1992

DIVISION OF  
OIL, GAS & MINING

October 20, 1992



Mr. John Firth  
Division of Oil, Gas & Mining  
355 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Firth:

PIC Technologies, Inc. is conducting a third party environmental audit for PG&E Resources Company which includes our Utah properties. Mr. Dave Schaub of PIC Technologies, Inc. will be in your offices tomorrow and has our permission to copy the following well files which are being held as CONFIDENTIAL:

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Federal 11-24B  
Federal 13-26B  
Federal 1-26B  
Federal 2-32B  
Federal 5-36B  
Federal 9-36

If you have any questions regarding the release of these well files, please call me at 214-750-3851.

Yours very truly,

*Clark Clement PE*  
Clark Clement  
Manager, Production Engineering

CC:sjh

October 29, 1992

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NOV 02 1992

DIVISION OF  
OIL GAS & MINING

Vicky Carney  
State of Utah  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: ~~State 9-36A~~ SED 36 T09S R18E 43 047 32225  
State 9-36B  
Federal #1-26B

Dear Ms. Carney:

Per your request, enclosed are the Cement Bond Logs on the above mentioned wells.

Sincerely,



Darla Peluso  
Geological Technician  
Rocky Mountain Division

DP:dp

cc: well file

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

PG&E Resources Company

3. Address and Telephone Number:

6688 N. Central Expressway, Ste. 1000, Dallas, TX 75206-3922

4. Location of Well

Footages: 2231' FSL & 777' FEL

NE SE Sec. 36, T9S-R18E

5. Lease Designation and Serial Number:  
ML-45171

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

State #9-36A

9. API Well Number:

43-047-32225

10. Field and Pool, or Wildcat:

Eight Mile 59C

County: Uintah

State: Utah

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                         | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Status Report</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In reference to letter dated 12/4/92 regarding status of the above referenced well.  
This well will be shut in more than 60 days waiting on pipeline connection.

**RECEIVED**

JAN 19 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature:

*Ava Hurst*

Ava Hurst

Title:

Permit Specialists

Date:

1/13/93

(This space for State use only)

DALEN Resources  
Oil & Gas Co.



October 5, 1994

OCT 11

Lisha Romero  
State Oil & Gas Office  
3 Triad Center  
Salt Lake City, Utah 84180-1203

Re: Company Name Change

Dear Ms. Romero:

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. We are requesting a blanket change for all of PG&E Resources Company's properties to:

DALEN Resources Oil & Gas Co.  
6688 N. Central Expressway, Suite 1000  
Dallas, Texas 75206-3922

This change is effective October 1, 1994 for all records and reports filed in all districts throughout the state of Utah. I have included a listing of our Utah properties.

Also enclosed is a copy of the Certificate of the Secretary of State of Delaware regarding the name change to DALEN Resources Oil & Gas Co.

If you have any questions regarding this matter, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson  
Regulatory Analyst

JJ/sw  
Enclosures

cc: Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

*State of Delaware*  
*Office of the Secretary of State*

---

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"PG&E RESOURCES OFFSHORE COMPANY", A DELAWARE CORPORATION, WITH AND INTO "PG&E RESOURCES COMPANY" UNDER THE NAME OF "DALEN RESOURCES OIL & GAS CO.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE NINETEENTH DAY OF SEPTEMBER, A.D. 1994, AT 1:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



  
Edward J. Freel, Secretary of State

2261176 8100M

944175519

AUTHENTICATION:

7242629

DATE:

09-19-94

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**PG&E Resources Offshore Company  
a Delaware corporation**

**INTO**

**PG&E Resources Company  
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)**

PG&E Resources Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware ("Resources"), does hereby certify:

**FIRST:** That Resources and PG&E Resources Offshore Company ("Offshore") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That Resources owns all of the outstanding shares of the capital stock of Offshore.

**THIRD:** That the board of directors of Resources adopted the following resolutions by unanimous written consent on September 16, 1994, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

**"RESOLVED,** that PG&E Resources Offshore Company, a Delaware corporation ("Offshore"), which is a wholly-owned subsidiary of Resources, merge with and into Resources pursuant to Section 253 of the General Corporation Law of the State of Delaware (the "Merger"), effective as of 9:00 A.M., Wilmington, Delaware time, on October 1, 1994, and that Resources assume all of the obligations of Offshore at such time;

**RESOLVED,** that upon the effective time of the Merger the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."; and

**RESOLVED,** that the President or any Vice President of Resources are hereby authorized and empowered to file with the Secretary of State of the State of Delaware a certificate of ownership and merger to effect the Merger and the name change of the surviving corporation, and the appropriate officers of Resources are hereby authorized to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver



or cause to be executed and delivered, in the name of and on behalf of Resources, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of Resources (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

FOURTH: This Certificate shall not be effective upon its filing date, but shall become effective at 9:00 A.M., Wilmington, Delaware time, on October 1, 1994 (the "Effective Date").

FIFTH: Upon the Effective Date, the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."

IT WITNESS WHEREOF, Resources has caused this Certificate to be signed by its duly authorized officer this 19th day of September 1994.

PG&E RESOURCES COMPANY

By Joseph T. Williams  
Name: Joseph T. Williams  
Title: President

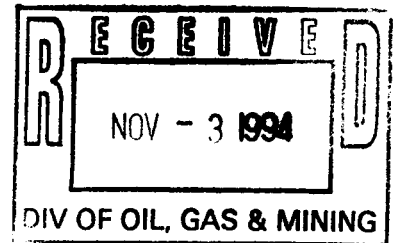
DALEN Resources  
Oil & Gas Co.



October 31, 1994

Kent E. Johnson  
Vice President  
Exploration/Development

STATE OF UTAH NATURAL RESOURCES  
OIL & GAS MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attn: Gil Hunt



Re: Name Change  
PG&E Resources Company

Gentlemen:

Effective October 1, 1994, PG&E Resources Company (PG&ER) changed its name to **DALEN** Resources Oil & Gas Co. As a result of this action, all activities previously conducted in the name of PG&E Resources Company will subsequently be conducted by **DALEN** Resources Oil & Gas Co.. No changes in ownership, personnel, office address, telephone numbers, or business practices were caused by this name change.

Please revise your records by replacing PG&E Resources Company or PG&E Resources Offshore Company with **DALEN** Resources Oil & Gas Co.

Very truly yours,

A handwritten signature in cursive script, reading "John R. Wingert".

John R. Wingert  
Exploration Manager  
Northern Division

JRW:lkd

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1. SEC / OIL
2. LWP 7-PL
3. DPT 8-SJ
4. VLS 9-FILE
5. RJF
6. LWP

☒ Change of Operator (well sold)  
☐ Designation of Operator

☐ Designation of Agent  
☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-94)

TO (new operator)	<b>DALEN RESOURCES OIL &amp; GAS CO.</b>	FROM (former operator)	<b>PG&amp;E RESOURCES COMPANY</b>
(address)	<b>6688 N CENTRAL EXP STE 1000</b>	(address)	<b>6688 N CENTRAL EXP STE 1000</b>
	<b>DALLAS TX 75206-3922</b>		<b>DALLAS TX 75206-3922</b>
phone ( <u>214</u> )	<b>750-3800</b>	phone ( <u>214</u> )	<b>750-3800</b>
account no.	<b>N3300 (11-29-94)</b>	account no.	<b>N0595</b>

Well(s) (attach additional page if needed):

**\*WELLS DRAW (GRRV) UNIT**  
**\*WEST WILLOW CREEK UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>047-32225</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 10-3-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 10-3-94)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) \_\_\_\_ If yes, show company file number: #FN001519. "Dalen Resources Corp." eff. 6-15-94.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-29-94)
- Lee 6. Cardex file has been updated for each well listed above. 12-7-94
- Lee 7. Well file labels have been updated for each well listed above. 12-8-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-29-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *Surety U1870145/80,000 "Rider to Daken" rec'd 10-3-94. \*Trust Land/Ed "Rider" Appr. 10-5-94 # U2164274/80,000.*

- Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new <sup>*Upon compl. of routing.*</sup> and former operators' bond files.
- Lee* 3. The former operator has requested a release of liability from their bond (yes/no) no.  
*N/A* Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

*OTD* 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*2/8/24 to Ed Borm*

### FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: December 15 1994.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*94/1108 Btm/s.Y. Not Appr. yet!*

*94/1125 " Appr. 'd.*

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT  
 PG&E RESOURCES COMPANY  
 6688 N CENTRAL EXP #1000  
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N0595REPORT PERIOD (MONTH/YEAR): 8 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 33-33-B 4301331268 11086 08S 16E 33	GRRV			✓ 449092	(wells draw GRRV Unit)	
✓ FEDERAL 13-33-B 4301331277 11092 08S 16E 33	GRRV			✓ "	(wells draw GRRV Unit)	
✓ FEDERAL 22-5-G 4301331273 11103 09S 16E 5	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ FEDERAL 13-34-B 4301331271 11104 08S 16E 34	GRRV			✓ 447171	(wells draw GRRV Unit)	
✓ FEDERAL 21-4-G 4301331272 11107 09S 16E 4	GRRV			✓ 430096	(wells draw GRRV Unit)	
✓ STATE 5-36B 44732224 11363 09S 19E 36	WSTC			✓ mL45173		
✓ STATE 9-36A 4304732225 11364 09S 18E 36	GRRV			✓ mL45171		
✓ FEDERAL 13-26B 4304732237 11370 09S 19E 26	WSTC	✓		✓ UTH 68625	(w. willow creek?)	
✓ STATE 2-32B 4304732221 11371 09S 19E 32	WSTC			✓ mL45172		
✓ STATE 9-36B 4304732249 11372 09S 19E 36	WSTC			✓ mL45173		
✓ FEDERAL 11-24B 4304732223 11375 09S 19E 24	GRRV			✓ UTH 68625	(west willow Creek Unit)	
✓ <del>FEDERAL 11-26B</del> 4304732248 11380 09S 19E 26	WSTC			✓ "	* Conv. 61w 10/94 (west willow Creek Unit)	
✓ FEDERAL 13-24B 4304732418 11507 09S 19E 24	GRRV			✓ "	(west willow Creek Unit)	
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

UTAH WELLS

8/24/94

WELL NAME	LOCATION	SEC-TWNSHIP-RANGE	COUNTY	LEASE NUMBER	API NO.
✓ NGC #31-15 (PA'd 10/88)	NW/4 NE/4	15-14S-24E	Unitah	U-10133	43-047-30974
✓ Federal #42-23 (PA'd 9/90)	SE/4 NE/4	23-14S-24E	Unitah	U-10133	43-047-30976
✓ Federal #23-23 (PA'd 8/90)	NE/4 SW/4	23-9S-17E	Unitah	U-17785	43-047-31169
✓ Federal #32-29	SW/4 NE/4	29-9S-18E	Unitah	U-19267	43-047-31175
✓ Federal #33-18-J	NW/4 SE/4	18-9S-19E	Unitah	U-16544	43-047-31200
✓ State #2-32-B	NW/4 NE/4	32-9S-19E	Unitah	ML-45172	43-047-32221
✓ Federal #11-24-B	NE/4 SW/4	24-9S-19E	Unitah	UTU-68625	43-047-32223
✓ State #5-36-B	SW/4 NW/4	36-9S-19E	Unitah	ML-45173	43-047-32224
✓ State #9-36-A	NE/4 SE/4	36-9S-18E	Unitah	ML-45171	43-047-32225
✓ Federal #7-24-B	SW/4 NE/4	24-9S-19E	Unitah	U-68625	43-047-32227
✓ Federal #13-26-B	SW/4 SW/4	26-9S-19E	Unitah	UTU-68626	43-047-32237
✓ Federal #11-31-C (PA'd 2/94)	NE/4 SW/4	31-9S-20E	Unitah	UTU-68631	43-047-32244
✓ Federal #1-26-B	NE/4 NE/4	26-9S-19E	Unitah	UTU-68625	43-047-32248
✓ State #9-36-B	NE/4 SE/4	36-9S-19E	Unitah	ML-45173	43-047-32249
✓ Federal #13-24-B	SW/4 SW/4	24-9S-19E	Unitah	UTU-68625	43-047-32418
✓ Federal #15-24-B	SW/4 SE/4	24-9S-19E	Unitah	UTU-68625	43-047-32420
✓ State #15-14-B	SW/4 NW/4	24-9S-19E	Unitah	ML-45243	43-047-32450
✓ Federal #5-24-B	SW/4 NW/4	24-9S-19E	Unitah	UTU-68625	43-047-32447
✓ Blue Diamond #13-13-B	SW/4 SW/4	13-9S-19E	Unitah	Fee	43-047-32457
✓ Federal #7-19-B	SW/4 NE/4	19-9S-19E	Unitah	UTU-65218	43-047-32479
✓ State #31-32	NW/4 NE/4	32-8S-18E	Unitah	ML-22058	43-047-32500
✓ Federal #2-19	NW/4 NE/4	19-9S-19E	Unitah	U-65218	43-047-32497
✓ Federal #41-29	NE/4 NE/4	29-9S-18E	Unitah	U-19267	43-047-32495
✓ Federal #44-18	SE/4 SE/4	18-9S-19E	Unitah	U-16544	43-047-32498

**ENSERCH  
EXPLORATION<sub>INC</sub>**

4849 Greenville Ave., Suite 1200  
Dallas, Texas 75206-4186  
214/369-7893

January 11, 1996

Bureau of Land Management  
Utah State Office  
324 South State  
Salt Lake City, UT 84111

Attention: Mr. Chris Merritt

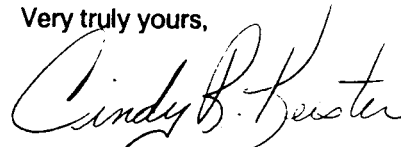
RE: Operator Name Change

Dear Mr. Merritt:

DALEN Resources Oil & Gas Co. has been merged into Enserch Exploration, Inc. effective January 1, 1996. Attached is a list of the properties that were operated by DALEN Resources and a copy of the Certificate of Merger from the Secretary of the State of Texas. Please change the operator name on these properties. Enserch Exploration, Inc. operates under Nationwide Bond No. 203826, BLM assigned No. MT-0680.

If you have any questions or need further information, please contact the undersigned at (214) 987-6363.

Very truly yours,



Cindy R. Keister  
Regulatory Compliance Specialist

CRK/ck

Attachments

cc: Vernal BLM Office w/attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT--for such proposals.

<b>1. Type of Well</b> <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (Specify)		<b>6. Lease Designation and Serial Number</b> ML-45171
<b>2. Name of Operator</b> Enserch Exploration, Inc.		<b>7. Indian Allottee or Tribe Name</b> NA
<b>3. Address of Operator</b> 4849 Greenville Ave., Suite 1200, Dallas, TX 75206		<b>8. Unit or Communization Agreement</b> NA
<b>4. Telephone Number</b> (214) 987-6353		<b>9. Well Name and Number</b> State 9-36A
<b>5. Location of Well</b> Footage : 2231' FSL & 777' FEL QQ. Sec, T., R., M. : NE/4 SE/4 Section 36, T9S-R18E		<b>10. API Well Number</b> 43-047-32225
<b>11. Field and Pool, or Wildcat</b> Eight Mile 59C		<b>County :</b> Uintah <b>State :</b> UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Test                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DALEN Resources Oil & Gas Co. was merged into Enserch Exploration, Inc. effective 01/01/96.

**14. I hereby certify that the foregoing is true and correct.**

Name & Signature Cindy R. Keister

Title Regulatory Compliance Specialist

Date 01/18/1996

(State Use Only)



**United States Department of the Interior  
BUREAU OF LAND MANAGEMENT**

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

FEB 12 1996

IN REPLY REFER TO:  
3100  
U-01470A et al  
UT-923

FEB 09 1996

NOTICE

Enserch Exploration, Inc.	:	Oil and Gas
4849 Greenville Ave., Suite 1200	:	U-01470A et al
Dallas, Texas 75206-4186	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of DALEN Resources Oil & Gas Co. into Enserch Exploration, Inc. with Enserch Exploration, Inc. being the surviving entity.

For our purposes, the merger is recognized effective December 31, 1995 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field offices, you will be contacted by them.

If you identify other leases in which the merging entity maintains an interest, please contact this office and we will appropriately document those files with a copy of this notice.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from DALEN Resources Oil & Gas Co. to Enserch Exploration, Inc. on Bond No. U1870111 (BLM Bond No. WY2554). This is a nationwide bond held in the Wyoming State Office. Enserch Exploration, Inc. has a nationwide bond, No. 203826 (BLM Bond No. MT0680) on file in the Montana State Office. Only one of the bonds is required to cover liabilities for lease obligations. However, both bonds will remain in effect until the principal/obligor advises the appropriate BLM State Office which bond it wishes to maintain and which bond it wishes to have the period of liability terminated. A rider, assuming any and all liabilities of the bond you wish to terminate must be submitted for approval to the appropriate BLM State Office. If you have any questions concerning the bonding, please contact Irene Anderson at (801) 539-4108.

**/s/ ROBERT LOPEZ**

Chief, Branch of Mineral  
Leasing Adjudication

Enclosure

1. Exhibit (1p)

bc: State of Utah, Division of Oil, Gas & Mining, Attn: Lisha Cordova,  
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204  
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217  
Moab District Office  
Vernal District Office  
Teresa Thompson (UT-920)  
Irene Anderson (UT-923)

## Exhibit of Leases

U-01470A	U-0143521A	U-52765	UTU-68328
U-01790	U-0147541	U-55626	UTU-68330
U-02896A	U-0147541A	U-58546	UTU-68338
U-03505	U-2838	U-61052	UTU-68346
U-03576	U-7206	U-61189	UTU-68347
U-013429A	U-10291	U-62657	UTU-68348
U-013765	U-10760	UTU-65218	UTU-68388
U-013766	U-11385	UTU-65472	UTU-68402
U-013767	U-13905	UTU-65615	UTU-68544
U-013769	U-14236	UTU-65949	UTU-68548
U-013769A	U-15392	UTU-66004	UTU-68619
U-013769B	U-16535	UTU-66027	UTU-68624
U-013769C	U-16539	UTU-66033	UTU-68625
U-013792	U-16544	UTU-66184	UTU-68626
U-013793	U-17036	UTU-66185	UTU-68627
U-013793A	U-17424	UTU-66193	UTU-68631
U-013794	U-19267	UTU-66484	UTU-69024
U-013818A	U-30096	UTU-66743	UTU-69166
U-013820	U-39221	UTU-67168	UTU-69482
U-013821A	U-39713	UTU-67841	UTU-72104
U-017713	U-39714	UTU-67857	UTU-73087
U-035316	U-40026	UTU-67996	UTU-73089
U-037164	U-47171	UTU-67997	UTU-73433
U-0141644	U-49092	UTU-68108	UTU-73512
U-0143519	U-50750	UTU-68109	UTU-74805
U-0143520A	U-51081	UTU-68316	UTU-74806
U-034217A	U-07978	UTU-72108	UTU-74872

Wells Draw Unit (UTU-72613A)  
West Willow Creek Unit (UTU-73218X)  
Pleasant Valley Unit (UTU-74477X)



# The State of Texas

## SECRETARY OF STATE CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that the attached Articles of Merger of

DALEN CORPORATION  
a Delaware no permit corporation  
with  
ENSERCH EXPLORATION, INC.  
a Texas corporation

have been received in this office and are found to conform to law. ACCORDINGLY, the undersigned, as Secretary of State, and by virtue of the authority vested in the Secretary by law, hereby issues this Certificate of Merger.

Dated December 19, 1995.

Effective December 31, 1995 04:55 PM



1077.

Antonio O. Garza, Jr.  
Secretary of State

**ARTICLES OF MERGER OF  
DALEN Corporation  
INTO  
Enserch Exploration, Inc.**

FILED  
In the Office of the  
Secretary of State of Texas  
  
DEC 19 1995  
  
Corporations Section

Pursuant to the provisions of Article 5.16 of the Texas Business Corporation Act, Enserch Exploration, Inc., a corporation organized under the laws of the State of Texas ("Parent Corporation"), and owning at least ninety percent of the shares of DALEN Corporation, a corporation organized under the laws of the State of Delaware ("Subsidiary Corporation"), hereby executes the following Articles of Merger:

1. The name of the Parent Corporation is Enserch Exploration, Inc. The name of the Subsidiary Corporation is DALEN Corporation. Enserch Exploration, Inc. is incorporated in Texas, and DALEN Corporation is incorporated in Delaware.
2. The following is a copy of resolutions of the Board of Directors of Enserch Exploration, Inc. or Parent Corporation ("Enserch") adopted on December 5, 1995:

"WHEREAS Section 5.16 of the Texas Business Corporation Act permits short-form mergers if the subsidiary is a foreign corporation and the parent is a Texas corporation, provided that this procedure is permitted by the laws of the foreign corporation's jurisdiction of incorporation and

"WHEREAS Section 253 of the General Corporation Law of Delaware provides for short-form mergers between a domestic subsidiary corporation and a foreign parent corporation,

"RESOLVED, That DALEN Corporation, a Delaware corporation ('DALEN'), which is a wholly-owned subsidiary of Enserch, merge with and into Enserch Exploration, Inc. pursuant to Section 5.16 of the Texas Business Corporation Act (the 'Merger'), effective as of 4:55 P.M., Dallas, Texas time, on December 31, 1995, and that Enserch Exploration, Inc. assume all of the obligations of DALEN at such time; and

**"FURTHER RESOLVED, That the proper officers of this Company are hereby authorized and empowered to file with the Secretary of State of the State of Texas Articles of Merger and with the Secretary of State of Delaware a Certificate of Ownership and Merger to effect the Merger of DALEN into this Company and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of this Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of this Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."**

3. The number of outstanding shares of each class of the Subsidiary Corporation and the number of shares of each class owned by the surviving Parent Corporation is:

Company	Class	No. of Shares Outstanding	No. of Shares Owned by Parent Corporation
Subsidiary Corporation	Common	100	100

4. The laws of Delaware, the jurisdiction under which Subsidiary Corporation is organized, permit such a merger.

Dated this 12th day of December, 1995.

ENSERCH EXPLORATION, INC.

By: J. W. Pinkerton  
Name: J. W. Pinkerton  
Title: Vice President and Controller,  
Chief Accounting Officer



# The State of Texas

## SECRETARY OF STATE

I, ANTONIO O. GARZA, JR., Secretary of State of Texas, DO HEREBY CERTIFY that Articles of Merger of **ENSERCH EXPLORATION, INC.** (Charter No. 1323890-00), a **TEXAS** corporation, and **DALEN CORPORATION**, a **DELAWARE** (No Permit) corporation, were filed in this office on **DECEMBER 19, 1995**, for which a certificate of merger was issued; and that according to the terms of the merger the surviving corporation is **ENSERCH EXPLORATION, INC.**, a **TEXAS** corporation.



*IN TESTIMONY WHEREOF, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in the City of Austin, on December 19, 1995.*

*1077.*

Antonio O. Garza, Jr.  
Secretary of State

MAC

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

(MERGER)

Routing:

1-LEC / GCH
2-DTS / FILE
3-VLD / FILE
4-RJF
5-LEC
6-SJ

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-96)

TO (new operator) <u>ENSERCH EXPLORATION INC</u>	FROM (former operator) <u>DALEN RESOURCES OIL &amp; GAS</u>
(address) <u>4849 GREENVILLE AVE STE 1200</u>	(address) <u>6688 N CENTRAL EXP #1000</u>
<u>DALLAS TX 75206</u>	<u>DALLAS TX 75206-3922</u>
<u>CINDY KEISTER</u>	<u>CINDY KEISTER</u>
phone (214) <u>987-6353</u>	phone (214) <u>987-6353</u>
account no. <u>N4940 (1-29-96)</u>	account no. <u>N3300</u>

Well(s) (attach additional page if needed):

Name: <u>** SEE ATTACHED **</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 1-22-96)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 1-22-96)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #171513 (1-4-95)
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-12-96)
- 6 6. Cardex file has been updated for each well listed above. (2-12-96)
- 7 7. Well file labels have been updated for each well listed above. (2-12-96)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (2-12-96)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Le 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (~~Fee wells only~~) *Trust lands / Bond & Lease update in progress!*

- Le 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date                      19    . If yes, division response was made by letter dated                      19    .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: March 14 1996.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

960212 BLM/SL Aprv. eH. 12-31-95.



UTAH WELLS  
ENSERCH EXPLORATION, INC.

1/11/96

UNIT	WELL		LSE NO.	API NO.	QTR	SEC.	TWN	RANGE	COUNTY
**	Federal	21- 9H	U-50750	✓43-013-31458	NE NW	9	9S	17E	Duchesne
**	Federal	22- 9H	U-50750	✓43-013-31049	SE NW	9	9S	17E	Duchesne
**	Federal	23- 9H	U-50750	✓43-013-31206	NE SW	9	9S	17E	Duchesne
**	Federal	24- 9H	U-50750	✓43-013-30682	SE SW	9	9S	17E	Duchesne
**	Federal	33- 9H	U-61052	✓43-013-31108	NW SE	9	9S	17E	Duchesne
	Federal	19- 1	U-13905	✓43-013-30563	NW NW	19	9S	17E	Duchesne 30587
	Govt. Fowler	20- 1	U-13905	✓43-013-30563	NW NW	20	9S	17E	Duchesne
	Federal	41- 30H	U-11385	✓43-013-30601	NE NE	30	9S	17E	Duchesne
	Federal	21- 15H	U-11385	✓43-013-30614	NE NW	15	9S	17E	Duchesne
***	Federal	3- 24B	UTU-68625	✓43-047-32671	NE NW	24	9S	19E	Uintah
***	Federal	5- 24B	UTU-68625	✓43-047-32447	SW NW	24	9S	19E	Uintah
***	Federal	11- 24B	UTU-68625	✓43-047-32223	NE SW	24	9S	19E	Uintah
***	Federal	13- 24B	UTU-68625	✓43-047-32418	SW SW	24	9S	19E	Uintah
***	Federal	15- 24B	UTU-68625	✓43-047-32420	SW SE	24	9S	19E	Uintah
***	Federal	3- 25B	UTU-	✓43-047-32417		25	9S	19E	Uintah
***	Federal	7- 25B	UTU-	✓43-047-30406		25	9S	19E	Uintah
✓***	Federal	1- 26B	UTU-68625	✓43-047-32248	NE NE	26	9S	19E	Uintah 610
***	Federal	13- 26B	UTU-68625	✓43-047-32237	SW SW	26	9S	19E	Uintah
	Federal	41- 29I	U-19267	✓43-047-32495	NE NE	29	9S	18E	Uintah
	Federal	33- 18J	U-16544	✓43-047-31200	NW SE	18	9S	19E	Uintah
	Federal	24- 34D	U-58546	✓43-047-31637	SE SW	34	8S	18E	Uintah
	State	2- 32B	ML-45172	✓43-047-32221	NW NE	32	9S	18E	Uintah
	State	5- 36B	ML-45173	✓43-047-32224	SW NW	36	9S	19E	Uintah
✱	State	9- 36A	ML-45171	✓43-047-32225	NE SE	36	9S	18E	Uintah
	State	9- 36B	ML-45173	✓43-047-32249	NE SE	36	9S	19E	Uintah
	State	31- 32D	ML-22058	✓43-047-32479	NW NE	32	8S	18E	Uintah 32500
	State	1-16	ML-46644	✓43-013-15582	SWSW	16	9S	17E	Duchesne 506

- \* Wells Draw Unit                      BLM Unit No. UTU72613A
- \*\* Pleasant Valley Unit                BLM Unit No. UTU74477X
- \*\*\* West Willow Creek Unit           BLM Unit No. UTU73218X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
ML-45171

7. Indian Allottee or Tribe Name

NA

8. Unit or Communization Agreement

NA

9. Well Name and Number

State 9-36A

10. API Well Number

43-047-32225

11. Field and Pool, or Wildcat  
Eight Mile 59C

1. Type of Well

☐ Oil  
Well

☒ Gas  
Well

☐ Other (Specify)

2. Name of Operator

Enserch Exploration, Inc.

3. Address of Operator

6688 N. Central Expressway, Suite 1000, Dallas, Texas 75206

4. Telephone Number

(214) 987-6354

5. Location of Well

Footage : 2231' FSL & 777' FEL

County Uintah

QQ. Sec. T., R., M. : NE/4 SE/4 Section 36, T9S-R18E

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit in Duplicate)

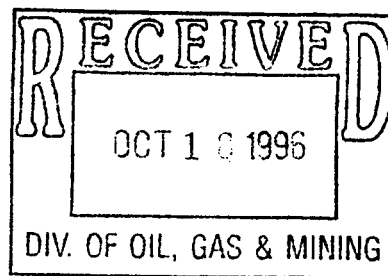
- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Test                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Enserch Exploration, Inc. sold its interest in the State #9-36A to CNG Producing Company and relinquishes operations effective October 15, 1996. CNG Producing Company operates under BLM Nationwide Bond No. WY-1898.



14. I hereby certify that the foregoing is true and correct.

Name & Signature

Brenda K. Hart

*Brenda K. Hart*

Title

Production Analyst

Date 10/15/1996

(State Use Only)

**CNG Producing  
Company****A CNG COMPANY**

CNG Tower  
1450 Poydras Street  
New Orleans, LA 70112-6000  
(504) 593-7000

October 30, 1996

Ms. Lisha Cordova  
Utah Board of Oil Gas & Mining  
355 West North Temple  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180-1203

RE: Transfer of Operator for  
West Willow Creek

Dear Ms. Cordova:

Attached please find a Sundry Notice Report requesting Change of Operator to CNG Producing Company for each of the following wells within the West Willow Creek Unit:

WWC 3-24B	Sec. 24-T9S-R19E	WWC 15-24B	Sec. 24-T9S-R19E
WWC 5-24B	Sec. 24-T9S-R19E	WWC 3-25B	Sec. 25-T9S-R19E
WWC 11-24B	Sec. 24-T9S-R19E	WWC 7-25B	Sec. 25-T9S-R19E
WWC 13-24B	Sec. 24-T9S-R19E	WWC 1-26B	Sec. 26-T9S-R19E

Also attached are Sundry Notices for the remaining wells outside the unit participating area:

FED 33-18J	Sec. 18-T9S-R19E	STATE 5-36B	Sec. 36-T9S-R19E
FED 13-26B	Sec. 26-T9S-R19E	STATE 9-36A	Sec. 36-T9S-R18E
STATE 2-32B	Sec. 32-T9S-R19E	STATE 9-36B	Sec. 36-T9S-R19E

These reports are being filed in triplicate for your convenience. If you have any questions or need further information, please contact me at (504) 593-7260. Thank you for your cooperation in this matter.

Sincerely,

*Susan H. Sachitana*  
Susan H. Sachitana  
Coordinator, Regulatory Reports

cc: Ed Amrock  
Ann Burnside  
Scot Childress  
Brian Coffin  
Virginia Corpening  
Nelda Decker  
Well History Files

# DOGM SPEED LETTER

**To:** Ed Bonner

**From:** Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

**Subject:** Operator Change

## MESSAGE

Date 1/14 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s).

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

**Former Operator:** Enserch Exploration Inc (N4940)

**New Operator:** CNG Producing (N0605)

Well(s):	API:	Entity:	S-T-R:	Lease:
State 5-36B	43-047-32224	11363	36-9S-19E	ML45173
State 9-36A	43-047-32225	11364	36-9S-18E	ML45171
State 2-32B	43-047-32221	11371	32-9S-19E	ML45172
State 9-36B	43-047-32249	11372	36-9S-19E	ML45173

cc: Operator File

Signed Don Staley

## REPLY

Date \_\_\_\_\_ 19 \_\_\_\_

Signed \_\_\_\_\_

Form 8

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1. Type of Well

☐Oil  
Well☐Gas  
Well☒ Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

9. Well Name and Number

STATE 9-38A

10. API Well Number

43-047-32225

11. Field and Pool, or Wildcat

EIGHT MILE 59C

5. Location of Well

Footage 2,231' FSL & 777' FEL  
QQ, SEC. T. R. M. NE SE of Sec. 36-T9S-R18E

County : Uintah

State : UTAH

NOTICE OF INTENT  
(Submit in Duplicate)

☐

Abandonment

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☐

Multiple Completion

☐

Other

☐

New Construction

☐

Pull or Alter Casing

☐

Recompletion

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

☐

Abandonment \*

☐

Casing Repair

☐

Change of Plans

☐

Conversion to Injection

☐

Fracture Treat

☒

Other

☐

New Construction

☐

Pull or Alter Casing

☐

Shoot or Acidize

☐

Vent or Flare

☐

Water Shut-Off

## CHANGE OF OPERATOR

Date of Work Completion

Report results of Multiple Completions and Recompletions to  
different reservoirs on WELL COMPLETION OR RECOMPLETION  
AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company has purchased the working interest in the above referenced well from Enscher Exploration, Inc.  
effective 8/7/96. CNG Producing Company request at this time to be named operator of this well effective 8/7/96.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

Susan H. Sachitana  
Susan H. Sachitana

Title Coordinator, Regulatory Reports

Date October 30, 1996

(State Use Only)

See Instructions on Reverse Side

(8/90)

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-IEC	6-LE
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-7-96

TO: (new operator) CNG PRODUCING  
 (address) CNG TOWER-1450 POYDRAS ST  
NEW ORLEANS LA 70112-6000  
 Phone: (504)593-7622  
 Account no. N0605

FROM: (old operator) ENSERCH EXPLORATION INC  
 (address) 6688 N CENTRAL EXP #1000  
DALLAS TX 75206-3922  
BRENDA HART  
 Phone: (214)987-6354  
 Account no. N4940

WELL(S) attach additional page if needed:

\*WEST WILLOW CREEK UNIT

Name:	API:	Entity:	S	T	R	Lease:
NGC 33-18J/GRRV	43-047-31200	06155	18	9S	19E	U16544
STATE 5-36B/WSTC	43-047-32224	11363	36	9S	19E	ML45173
STATE 9-36A/GRRV	43-047-32225	11364	36	9S	18E	ML45171
FEDERAL 13-26B/WSTC	43-047-32237	11370	26	9S	19E	UTU68625
STATE 2-32B/WSTC	43-047-32221	11371	32	9S	19E	ML45172
STATE 9-36B/WSTC	43-047-32249	11372	36	9S	19E	ML45173

## OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 10-18-96)
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Reg. 10-29-96) (Rec'd 10-31-96)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (12-30-96)
6. Cardex file has been updated for each well listed above. (12-30-96)
7. Well file labels have been updated for each well listed above. (12-30-96)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (12-30-96)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY) Surety Bond #158419330 (\$80,000) dtd 12-5-96. (Trust Lands Admin.)

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) (no), as of today's date Dec. 30, 1996. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DT's 1. Copies of documents have been sent on 1/14/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

## FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

## FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

9/6/230 CNB Unit operator "West Willow Creek Unit". No official chg from SL/Blm necessary. See Noted Sundry dated 12-23-96 from Blm/Vernal.

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 3 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBYE YADON  
 ENSERCH EXPLORATION INC  
 6688 N CENTRAL EXP #1000  
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N4940

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 44-33-B						
4301331270 11084 08S 16E 33	GRRV					
FEDERAL 33-33-B						
4301331268 11086 08S 16E 33	GRRV					
FEDERAL 13-33-B						
4301331277 11092 08S 16E 33	GRRV					
FEDERAL 22-5-G						
4301331273 11103 09S 16E 5	GRRV					
FEDERAL 13-34-B						
4301331271 11104 08S 16E 34	GRRV					
STATE 5-36B				<i>mL45173</i>		
4304732224 11363 09S 19E 36	WSTC					
STATE 9-36A				<i>mL45171</i>		
4304732225 11364 09S 18E 36	GRRV					
FEDERAL 13-26B				<i>ktk68625</i>	<i>*West Willow Creek Unit</i>	
4304732237 11370 09S 19E 26	WSTC					
STATE 2-32B				<i>mL45172</i>		
4304732221 11371 09S 19E 32	WSTC					
STATE 9-36B				<i>mL45173</i>		
4304732249 11372 09S 19E 36	WSTC					
FEDERAL 11-24B						
4304732223 11375 09S 19E 24	GRRV					
FEDERAL 3-25B						
4304732417 11465 09S 19E 25	WSTC					
FEDERAL 13-24B						
4304732418 11507 09S 19E 24	GRRV					
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



TE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number

ML-45171

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement

9. Well Name and Number

STATE 9-36A

10. API Well Number

43-047-32225

11. Field and Pool, or Wildcat

EIGHT MILE 59C

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil  
WellGas  
Well

Other (specify)

2. Name of Operator

CNG Producing Company

3. Address of Operator

1450 Poydras St., New Orleans, LA 70112-6000

4. Telephone Number

(504) 593-7260

5. Location of Well

Footage 2,231' FSL & 777' FEL  
QQ, SEC. T, R. M.: NE SE of Sec. 36-T9S-R18E

County : Uintah

State : UTAH

12.

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)



Abandonment



Casing Repair



Change of Plans



Conversion to Injection



Fracture Treat



Multiple Completion



Other



New Construction



Pull or Alter Casing



Recompletion



Shoot or Acidize



Vent or Flare



Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT

(Submit Original Form Only)



Abandonment \*



Casing Repair



Change of Plans



Conversion to Injection



Fracture Treat



Other



New Construction



Pull or Alter Casing



Shoot or Acidize



Vent or Flare



Water Shut-Off

ANNUAL STATUS REPORT

Date of Work Completion

Report results of Multiple Completions and Rec Completions to  
different reservoirs on WELL COMPLETION OR RECOMPLETION  
AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**STATUS OF WELL**

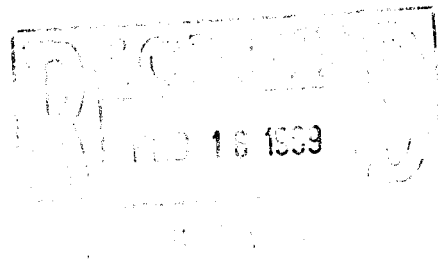
Shut-in

**EXPLANATION FOR STATUS OF WELL**

Under evaluation

**FUTURE PLANS**

Evaluating recompletion



14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

*Ralph Hamrick*  
Ralph Hamrick

Title Production Engineer

Date

February 12, 1999

(State Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well :	OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: ML-45171
2. Name of Operator: CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260		7. Unit Agreement Name: West Willow Creek
4. Location of Well		8. Well Name and Number: Federal 9-36A
Footages: 2,231' FSL & 777' FEL	County: UINTAH	9. API Well Number 43-047-32225
QQ, Sec, T., R., M.: NE SE of Sec. 36-T9S-R18E	State: UTAH	10. Field and Pool, or Wildcat: Natural Buttes 630

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(SUBMIT IN DUPLICATE)

- ☐ Abandon      ☐ New Construction  
☐ Repair Casing      ☐ Pull or Alter Casing  
☐ Change of Plans      ☐ Recomplete  
☐ Convert to Injection      ☐ Reperforate  
☐ Fracture Treat or Acidize      ☐ Vent or Flare  
☐ Multiple Completion      ☐ Water Shut-Off  
☒ Other      Respond to Shut-in & Temporarily Abandoned Compliance Review

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandon\*      ☐ New Construction  
☐ Repair Casing      ☐ Pull or Alter Casing  
☐ Change of Plans      ☐ Reperforate  
☐ Convert to Injection      ☐ Vent or Flare  
☐ Fracture Treat or Acidize      ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs on WELL  
COMPLETION OR RECOMPLETION REPORT AND LOG form.

\*Must be accompanied by a cement verification report.

## 12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reason for Inactivity

CNG took over operator responsibilities for this well in 1995. The well tested at low rates with water, no surface facilities were ever installed. Poor economics to hook up well. Evaluation recompletion.

Evidence of Mechanical Integrity

The wellhead is visually inspected, SITP and casing pressures are checked and recorded monthly.

January	1999	SITP	0 PSI	Csg.	0 PSI
February	1999	SITP	0 PSI	Csg.	0 PSI
March	1999	SITP	0 PSI	Csg.	0 PSI

Plans

Request the State of Utah Department of Natural Resources approval for continuance to keep well Shut in while evaluation recompletion option.

This well is part of a study area of a future field wide Greenriver oil formation water flood project that is being planned for implementation after depletion of the lower producing gas intervals.

13.

Name &amp; Signature:

*Ralph E. Hamrick*  
Ralph E. Hamrick

Title:

Senior Production Engineer

Date:

March 17, 1999

(This space for State use only)

**APPROVED**

The Utah Division of Oil, Gas and Mining  
Robert J. Krueger, PE, Petroleum Engineer

Date: 3-22-99

COPY SENT TO OPERATOR

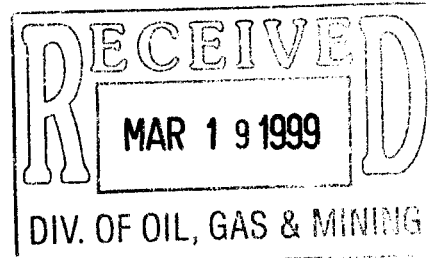
Date:

3-24-99

Initials:

CHD

(See Instructions on Reverse Side)



# VG PRODUCING COMPANY

STATE # 9-36A

SPUD: 5/11/92  
COMPLETED: 9/8/92  
WORKED OVER:

SEC: 36, T: 9S R: 18E  
API: 43-047-32225

DATE: March 16, 1999

## PRESENT

1

9 5/8", 36# K-55 @414'.  
Cmt'd w/ 250 sks. "G"

PERFS: 3,862' - 3,870' 1 SPF 9 HOLES  
FRAC: W/93,000# 20-40 SAND

GREEN RIVER  
PERFS: 4,367' - 4,407' 1 SPF 14 HOLES  
FRAC: W/57,000# 20-40 SAND

WASATCH  
PERFS: 6,436' - 6,483' 1 SPF 11 HOLES  
ACID W/2650 GAL 15% HCL  
FRAC: W/181,350# 20/40 SAND

PBTD @ 6,640'

4 1/2", 11.6# N-80 @ 6,703' W/1700 SX 50-50 POZ

TOTAL DEPTH: 7,650' MD

NOTE: Unless Stated All Depths  
are Measured.

NOT DRAWN TO SCALE.

## PROPOSED



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

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JUN 05 2000

DIVISION OF  
OIL, GAS AND MINERAL

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)



**State of Utah**  
DEPARTMENT OF COMMERCE  
Division of Corporations & Commercial Code

**Application To Amend The  
CERTIFICATE OF AUTHORITY OR  
REGISTRATION of**

552814  
CO 106990  
File Number

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

CNG Producing Company  
Business Entity Name

Delaware  
Name of Home State

**I. AMENDING THE BUSINESS NAME**

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

**NOTE:** If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.  
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

**II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE**

The businesses period of duration is changed to: \_\_\_\_\_

**III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION**

The corporation's state or country of incorporation/registration is changed to: \_\_\_\_\_

**IV. Other:** \_\_\_\_\_

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)  
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary  
Title

April 20, 2000

Date

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



JOHN J. JENSEN  
DIRECTOR

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH  
DIVISION OF CORPORATIONS  
AND COMMERCIAL CODE  
160 East 300 South / Box 146705  
Salt Lake City, UT 84114-6705  
Service Center: (801) 530-4849  
Web Site: <http://www.commerce.state.ut.us>

**FILED**

APR 25 2000

**Dominion Exploration & Production, Inc.**  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**

**From:** Dawnyell Gallien  
**To:** Jim Thompson  
**Date:** 6/22/00 2:38PM  
**Subject:** Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 ( bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 ( bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell



Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	BLM
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	BLM

**RECEIVED**

JUN 29 2000

DIVISION OF

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #13-24E	430473208300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-35B	430473209400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-21E	430473209500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17F	430473210300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-19F	430473210500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-21E	430473210700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2F	430473210800S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #9-21E	430473212800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17E	430473212900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14F	430473213300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-11F	430473213400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-2F	430473213600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-16E	430473213700S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #5-21F	430473213800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20E	430473214600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-18F	430473214900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-23E	430473215300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-24E	430473215400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14F	430473215600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-15E	430473216600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-13E	430473216700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-10F	430473218900S1	DOMINION EXPLORATION & PR	PR	BIA
RBU #15-10E	430473219000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-17FX	430473219100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-15E	430473219700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22E	430473219800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-23E	430473219900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-18F	430473220100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-15E	430473221100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-19F	430473221300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-17F	430473221700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-17F	430473221800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-14E	430473221900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-3E	430473222000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-35B	430473222200S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #11-24B	430473222300S1	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36A	430473222500	DOMINION EXPLORATION & PR	TA	STATE
RBU #9-3E	430473222800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-14E	430473223900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14F	430473224000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-17F	430473224100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-22E	430473224200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-17E	430473224300	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-16E	430473224500S1	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #1-26B - GIW	4304732248	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-16E	430473225000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #8-13E	430473226300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-21F	430473226600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10F	430473226700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10F	430473226800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-22F	430473227000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-34B	430473227400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-21E	430473227600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-10E	430473228900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-17F	430473229000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-16E	430473229200S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #3-3E	430473229300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-22E	430473229500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21E	430473230100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-21F	430473230900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-20F	430473231000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-24E	430473231200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-20F	430473231300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-2F	430473231400S1	DOMINION EXPLORATION & PR	PR	STATE

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS


Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <u>OPERATOR NAME CHANGE FOR WELLS</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

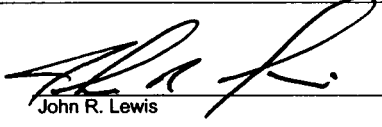
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

**RECEIVED**

JUN 29 2000

DIVISION OF  
OIL, GAS AND MINING

13.	
Name & Signature:  John R. Lewis	Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

<del>1-KAS</del>	4-KAS ✓
2-CDW ✓	5-SD ✓
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change Only**

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000  
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY  
 Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000  
 Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: <u>STATE 9-36B</u>	API: <u>43-047-32249</u>	Entity: <u>11372</u>	S <u>36</u> T <u>09S</u> R <u>19E</u> Lease: <u>ML-45173</u>
Name: <u>STATE 2-36E</u>	API: <u>43-047-32404</u>	Entity: <u>99998</u>	S <u>36</u> T <u>10S</u> R <u>19E</u> Lease: <u>ML-42175</u>
Name: <u>STATE 9-36E</u>	API: <u>43-047-32405</u>	Entity: <u>99998</u>	S <u>36</u> T <u>10S</u> R <u>19E</u> Lease: <u>ML-42175</u>
Name: <u>STATE 9-36A</u>	API: <u>43-047-32225</u>	Entity: <u>11364</u>	S <u>36</u> T <u>09S</u> R <u>18E</u> Lease: <u>ML-45171</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-19-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-19-00.

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### STATE BOND VERIFICATION

YES 1. State Well(s) covered by Bond No. 76S63050361.

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### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date \_\_\_\_\_.? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

---

### FILMING

\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 2.23.01.

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### FILING

\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45171
2. NAME OF OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TEXAS 77060		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (281) 873-3692		8. WELL NAME and NUMBER: STATE 9-36A
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE SE Sec. 36, T9S, R18E		9. API NUMBER: 43-047-32225
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REFERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>Well Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly show all pertinent details including dates, depths, volumes, etc.)

4/29/2001 through 4/30/2001  
MIRU workover rig. Had paraffin build up on rods. Flushed rods with water. TOOH with sucker rods. Removed 2-3/8" pumping tee and valves. Put collar and tapped bullplug with needlw valve in tubing at top of wellhead. Rigged down and moved off.

~~CONFIDENTIAL~~

NAME (PLEASE PRINT) Diann Flowers TITLE Regulatory Specialist  
SIGNATURE Diann Flowers DATE 05/11/2001

(This space for State use only)



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Pkwy #600  
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
January 22, 2004  
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla



	Well Name	API	Lease Type	Years Inactive
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

PA  
PA



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4767

Lauren Pope  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Pkwy #600  
Oklahoma City, OK 73134

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Ms. Pope:

Dominion Exploration & Production, Inc., as of January 2004, has eleven (11) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
January 22, 2004  
Lauren Pope

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months



February 18, 2004

Mr. Dustin Doucet, Petroleum Engineer  
State of Utah - Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801

Re: Certified Mail #7002 0510 0003 8602 4767  
Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State  
Leases

Dear Mr. Doucet:

In accordance with the above-captioned letter and our telephone conversation on February 12, 2004, this response to your request was prepared. Dominion currently plans to plug and abandon seven (7) of the wells and to recompleting four (4) of the wells that were detailed in your listing of 11 wells in the January 22, 2004 letter referenced above. The work is scheduled to be completed between now and approximately October 1, 2004 in conjunction with an active drilling program now underway in the same geographic area. By coordinating the proposed recompleting and P&A activities with the drilling program, Dominion should be able to complete the work in a prompt, orderly, compliant, and economic manner during good weather utilizing existing personnel and equipment resources. Additional engineering review or results of well performance or testing in the interim may change Dominion's current plan for specific wells, but the current plan is detailed in the attached tabulation.

We will need your continued input and assistance during both the design and execution phases of the proposed work to ensure that work plans and job execution fulfill regulatory requirements. Please contact me via email at [Richard\\_A\\_Brown@dom.com](mailto:Richard_A_Brown@dom.com) or Dominion's office phone, 405-748-2716 or cell phone, 405-826-6679 for additional discussion, if needed.

Thank you for your assistance with this work.

Very truly yours,  
Dominion Exploration & Production, Inc.

Richard A. Brown, P.E.  
Consulting Petroleum Engineer  
RABPEI/RAB/dim  
Attachment

RECEIVED

FEB 20 2004

DIV. OF OIL, GAS & MINING

Dominion Exploration & Production, Inc. Extended Shut-in and Temporary Abandoned Well Requirements - Fee and State Leases - Utah INC notice dated January 22, 2004						
	Well Name	API No	S-T-R	Prod Data in HIS	Lease Type	Years Inactive
						Remarks
		43-047-32224	36-9S-19E	Yes	State	4 years 8 months
						P&A if no utility as SWD. No utility as SWD. Prep'g P&A AFE 2/12/04; schematic to Dustin Doucet for P&A reqts 2/12/04.
5	State 9-36B	43-047-32249	36-9S-19E	Yes	State	3 years 7 months
						Verified last ETD 7596' on 7/18/92; flowed 2 days 500-700 MCFD, no liq, then installed CT. Checked EUR in ARIES - 2 good zones need refrac (Confirmed cum gas <2 MMCF - RAB 2/5/04). Prep'g AFE for tstg w/ 2 3/8" lbq; then PL to dewater, this well tested favorably and is likely loaded up. SITP 1900 psi; SICP 1700 psi?? 2/6/04
		43-047-32292	16-10S-19E	Yes	State	1 year 2 months
		43-047-32245	16-10S-19E	Yes	State	2 years 5 months
						P&A. Perfs below 6500' did not perform as well as appeared on logs. Cum Gas = 145 MMCF in late '02
						P&A. No recompletion potential, existing 2 intervals looked better on logs than performance indicated
6	Hill Creek ST 1-32	43-047-31560	32-10S-20E	Yes	State	3 years 8 months
						JB will review LAS file an calc logs. Log review indic'd 5 intervals to recomplete and 2 intervals to refrac.
7	State 9-36A	43-047-32225	36-9S-18E	Yes	State	3 years 9 months
		43-047-31353	2-10S-18E	Yes	State	6 years 0 months
						Verify whether GR perfs were pump-tested. GR perfs were pump-tested. Check cost to recomplete 4954-5065' OA against potential reserve.
10	RBU 12-2D	43-047-31452	2-10S-18E	Yes	State	9 years 11 months
		43-047-31191	2-10S-18E	Yes	State	10 years 9 months
						P&A. Thick, crappy zone right above Green River completion interval
						Is 4345'-50' w/ h=5', Por = 17% & Sw = 39% worth testing, show was "blk oil blobs". If no PU on well, not worth testing
						P&A. Everything has been tested; no recompletion potential.
		43-047-32940	2-12S-23E	No	State	2 years 4 months
		43-047-33176	16-12S-21E	No	State	2 years 4 months
						JB will rework logs using LAS files; have Craig S. mark logs for pay, evaluate w/ DEPI parameters. JB sees no good recompletion potential per review of LAS files and previous testing.
						RAB verify quality of G function test for 7468'-78'. Low EUR R/C interval 6332'-38'; risky R/C interval 6536'-42'. Zones look thin, wet, or tight.
	Denotes likely P&A candidate per Mitch's group's review 1/30/04 & JDB/RAB review 2/4, 5/04					
	Rec'd well and log files - all wells 2/2/04					
	Find elec. File for J. Barnett list, sort by API, double check above list against J. Barnett list					
	Double check list above against Craig S. list					



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4866

Mr. Richard Brown  
Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Brown,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 9, 2004 in regards to the eleven (11) shut-in wells operated by Dominion Exploration & Production, Inc. (Dominion). DOGM accepts Dominion's plan of action to plug and abandon seven (7) of the wells and recompleteness four (4) of the wells by October 1, 2004. Based upon the plan of action and other information provided, DOGM approves the eleven wells for extended shut-in until October 1, 2004. Please submit recompleteness and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	RBU 15-16E	43-047-32292	State	1 Year 2 Months
2	H R State S 42-2	43-047-32940	State	2 Years 4 Months
3	State Q 44-16	43-047-33176	State	2 Years 4 Months
4	RBU 7-16E	43-047-32245	State	2 Years 5 Months
5	State 9-36B	43-047-32249	State	3 Years 7 Months
6	Hill Creek ST 1-32	43-047-31560	State	3 Years 8 Months
7	State 9-36A	43-047-32225	State	3 Years 9 Months
8	State 5-36 B	43-047-32224	State	4 Years 8 Months
9	RBU 16-2D	43-047-31353	State	6 Years 0 Months
10	RBU 12-2D	43-047-31452	State	9 Years 11 Months
11	RBU 14-2D	43-047-31191	State	10 Years 9 Months

Attachment A



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR:  
14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER:  
(405) 749-1300

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2231 FSL & 777 FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 36 9S 18E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Additional Perfs!
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

10/18/04 Added additional perfs in the Green River formation. New Perfs 4956 - 62, 4992 - 96, 5015 - 17, 5054 - 58, 5062 - 67, 3 spf. 10/25/04 frac well w/51,987# 12/20 Brady using 133,302 scf of N2 and 415 bbls of YF115ST. 11/28/04 Set pumping unit, put well on production.

RECEIVED  
JAN 27 2005  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Carla Christian

TITLE Regulatory Specialist

SIGNATURE

Carla Christian

DATE 1/18/2005

(This space for State use only)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ  
 2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2006**

**FROM: (Old Operator):**

N1095-Dominion E&P, Inc.  
 14000 Quail Springs Pkwy, Suite 600  
 Oklahoma City, OK 73134  
 Phone: 1 (405) 749-1300

**TO: ( New Operator):**

N2575-Gasco Production Company  
 8 Inverness Dr E, Suite 100  
 Englewood, CO 80112  
 Phone: 1 (303) 483-0044

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	OW	P
STATE 2-32B	32	090S	190E	4304732221	11371	State	GW	P
STATE 9-36A	36	090S	180E	4304732225	11364	State	GW	P
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	GW	P
STATE 13-36A	36	090S	180E	4304733598	11364	State	GW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	GW	P
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	GW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/17/2004
- Is the new operator registered in the State of Utah: YES Business Number: 1454161-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/30/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/30/2006
- Bond information entered in RBDMS on: 8/30/2006
- Fee/State wells attached to bond in RBDMS on: 8/30/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UT1233
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 4127763

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Dominion Exploration & Production, Inc. *N1095*

3. ADDRESS OF OPERATOR:  
14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER:  
(405) 749-1300

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2006, Dominion Exploration & Production, Inc. has sold the wells on the attached list to:

Gasco Production Company  
8 Inverness Drive East, Suite 100  
Englewood, CO 80112

*N 2575*

*John D. Longwell*  
John D. Longwell - V.P. Operations  
(303) 483-0044

UT1233 - State Wide BLM Bond  
4127763 - Blanket Drilling Bond

RECEIVED

AUG 24 2006

DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jason Garner

TITLE Asset Manager - Rocky Mountain Division

SIGNATURE *J. A. Garner*

DATE 8/10/2006

(This space for State use only)

APPROVED *8/30/06*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

43-047-32225



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

August 12, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 5889

Mr. Anthony Sharp  
Gasco Production Company  
8 Inverness Dr. E, Suite 100  
Denver, CO 80112

9S 18E 36

Re: Squaw Crossing U 5 (API # 4304730129), and State 9-36A (API # 43047-32225)  
Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee  
or State Leases

Dear Mr. Sharp:

As of January 2008, Gasco has two (2) State Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Although both wells did produce in 2007 for a short time and in small quantities, these wells have not been truly productive for over a couple of years. For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2  
August 12, 2008  
Mr. Anthony Sharp

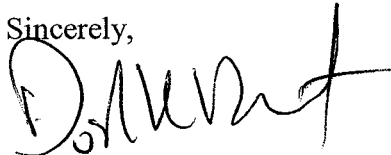
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP:js  
Enclosure

cc: Jim Davis, SITLA  
Compliance File  
Well Files

## ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Squaw Crossing U 5	NENE Sec 10-T10S-R15E	43-047-30129	ML-26968	2 Years 0 Months
2	State 9-36A	NESE Sec 36-T09S-R18E	43-047-32225	ML-45171	2 Years 1 Month



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

January 29, 2009

CERTIFIED MAIL NO. 7004 2510 0004 1824 6671

Mr. Matt Owens  
Gasco Production Company  
8 Inverness Dr. E, Suite 100  
Denver, CO 80112

Subject: Squaw Crossing U 5 (API # 4304730129), and State 9-36A (API # 43047-32225)  
**Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements**  
**for Wells on Fee or State Leases**

9S 18E 36

Dear Mr. Owens:

As of January 2009, Gasco Production Company (Gasco) has two (2) State Mineral Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("DOGM" or "Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On August 12, 2008, the Division notified you by certified mail that the two wells listed were in non-compliance SI/TA status. Gasco was then given 30 days to respond with the proper documentation as per R649-3-36. DOGM feels more than sufficient time has passed to address this matter. Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or further actions will be initiated.



Page 2  
Mr. Matt Owens  
January 29, 2009

For extended SI/TA consideration the operator shall provide the Division with the following:

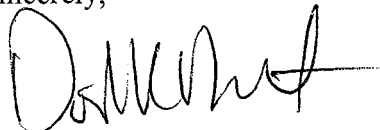
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/JS  
Enclosure  
cc: Jim Davis, SITLA  
Well File  
Operator Compliance File



## ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Squaw Crossing U 5	NENE Sec 10-T10S-R15E	43-047-30129	ML-26968	2 Years 0 Months
2	State 9-36A	NESE Sec 36-T09S-R18E	43-047-32225	ML-45171	2 Years 1 Month

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-45171</b>
2. NAME OF OPERATOR: <b>Gasco Production Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
3. ADDRESS OF OPERATOR: <b>8 Inverness Dr E, Ste 100</b> CITY <b>Englewood</b> STATE <b>Co</b> ZIP <b>80112</b>		7. UNIT or CA AGREEMENT NAME: <b>NA</b>
4. LOCATION OF WELL  FOOTAGES AT SURFACE: <b>2231' FSL &amp; 777' FEL</b>		8. WELL NAME and NUMBER: <b>State 9-36A</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESE 36 9S 18E</b>		9. API NUMBER: <b>4304732225</b>
COUNTY: <b>Uintah</b>		10. FIELD AND POOL, OR WILDCAT:  
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is being temporarily abandoned due to a mechanical failure. The polished rod has been broken and Gasco does not intent on moving a rig onto the well in the near future due to the low price of black wax. Gasco will fix this well as soon as prices recover, making the workover more than marginally economic.

COPY SENT TO OPERATOR

Date: 3-5-2009

Initials: KS

NAME (PLEASE PRINT) <u>MATT OWENS</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>[Signature]</i></u>	DATE <u>2/9/2009</u>

(This space for State use only)

**REQUEST DENIED**  
Utah Division of  
Oil, Gas and Mining

Date: 3/4/09

By: *[Signature]*

(See Instructions on Reverse Side)

\* See Requirements of R649-3-36

**RECEIVED**

**FEB 23 2009**

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45171
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: State 9-36A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2231' FSL & 777' FEL		9. API NUMBER: 4304732225
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 36 9S 18E		10. FIELD AND POOL, OR WILDCAT: Riverbend
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/30/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Repair bent polished rod</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On May 30th, 2009 Gasco repaired the bent polished rod on this well. The pump was also changed out as a precaution. The rod detail in the well is now as follows: 25-150-RWAC-16-4 pump (Central Hydraulic) + 14 7/8" guided rods + 159 3/4" guided rods + 31 7/8" guided rods + 6' 7/8" pony rod + new 22' 1 1/4" polished rod w/ new 12' x 1 1/2" polish rod liner.

The well was returned to production at approximately 8:00 PM on 5/30/2009 and made 200 bbls of fluid overnight. Gasco intends to continue producing this well as long as the economics remain more than marginal.

Attachment: A copy of the field completion reports

NAME (PLEASE PRINT) <u>Matt Owens</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/4/2009</u>

(This space for State use only)

RECEIVED  
JUN 08 2009



**Gasco Production Company**

State 9-36A  
NESE Section 36-T9S-R18E  
2231' FSL & 777' FEL  
Uintah County Utah  
43-047-32225

**Workover: change pump and bent polish rod**

- 5/29/09      FD 800 SICP. Blew psi dn and left open overnight. Replaced missing parts on Ajax engine, and got running. Replaced missing Kimray on tk heater.
- 5/30/09      MIRU Alberta WS and D&M Hot oil. Pumped 60 bbls 2% Kcl 1 water dn csg @ 250 deg. Caught pressure after 10 bbls. Psi tested tbg to 1000 psi, ok. Unseated pump and tried to flush tbg. Caught 500 psi pressure. POOH w/ rods. Started swabbing oil/water. Fd tbg under balanced. Pumped dn tbg and had returns to surface, up csg. Hot watered w/ 40 bbls water dn tbg. Fin POOH w/ rods. Fd pump not stuck. RIH w/ 25-150-RWAC-16-4 pump (Central Hydraulic) + 14 ea 7/8" guided rods + 159 ea 3/4" guided rods + 31 ea 7/8" guided rods + 6' 7/8" pony rod + new 1 1/4" 22' polish rod w/ new 12' x 1 1/2" polish rod liner + rebuilt rod rotator. Replaced 1 rod and 2 rod boxes. Seated pump and put well to pumping at 7:45 PM. Pumped tbg up to 700 psi w/ unit, ok. (SCE)
- 5/31/09      Made +- 200 bbls total fluid overnight. Unit running this AM, but not pumping. Lowered pump to light tag, and returned to pumping. (SCE) Will RDMO Monday morning.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-45171
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> GASCO PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> STATE 9-36A
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2231 FSL 0777 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 36 Township: 09.0S Range: 18.0E Meridian: S		<b>9. API NUMBER:</b> 43047322250000
<b>PHONE NUMBER:</b> 303 483-0044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH
<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> <b>WATER DISPOSAL</b> <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		<b>Date:</b> 01/05/2011
<b>By:</b>		<b>DATE</b> 12/31/2010
<b>NAME (PLEASE PRINT)</b> Jessica Berg		<b>PHONE NUMBER</b> 303 996-1805
<b>SIGNATURE</b> N/A		<b>TITLE</b> Production Clerk

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-45171
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> GASCO PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> STATE 9-36A
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2231 FSL 0777 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 36 Township: 09.0S Range: 18.0E Meridian: S		<b>9. API NUMBER:</b> 43047322250000
<b>PHONE NUMBER:</b> 303 996-1805 Ext		<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>4/1/2014</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Gasco intends to recomplete 2 new intervals in the C-Shoal with the following procedure: Perforate the C-Shoal formation from 5,094-5,100' and 5,110-5,116'. Acidize intervals with 6,000 gals 15%. Install production tbgs and rods. Return well to production.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: March 19, 2014

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Lindsey J. Cooke	<b>PHONE NUMBER</b> 303 996-1834	<b>TITLE</b> Production Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/19/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-45171
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> GASCO PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> STATE 9-36A
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2231 FSL 0777 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 36 Township: 09.0S Range: 18.0E Meridian: S		<b>9. API NUMBER:</b> 43047322250000
<b>PHONE NUMBER:</b> 303 996-1805 Ext		<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/19/2014	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Gasco recompleted this well in the C-Shoal, which is a producing zone within the Green River formation, with the following procedure: Perforated from 5110-5116' and 5094-5100'. Pumped 6000 gals 15% HDL acid. Landed tbg and re-ran rods to put this well back on production on 4/19/2014. Please see attached wellbore diagram outlining the current status of the wellbore.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> June 18, 2014		
<b>NAME (PLEASE PRINT)</b> Lindsey J. Cooke	<b>PHONE NUMBER</b> 303 996-1834	<b>TITLE</b> Production Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/5/2014	

As of 4/17/2014

LEASE: **ML-45171** Well Name: \_\_\_\_\_ State **9-36A**  
 FIELD: \_\_\_\_\_ Little Desert  
 LOCATION: \_\_\_\_\_ 2231' FSL & 777' FEL; NESE SEC 36 T9S R18E  
 COUNTY: \_\_\_\_\_ Uintah ST: \_\_\_\_\_ Utah API: \_\_\_\_\_ 43-047-32225

**SURFACE CASING**

SIZE: 9 5/8"  
 WT/GRD: K-55  
 WT/GRD: 36#  
 CSA: 414'  
 SX: 250 sx Class G  
 CIRC: Y  
 TOC: Surf  
 HOLE SIZE: 12 1/4"

GL: 4920'  
 KB: 4936'  
 SPUD DATE: 5/11/1992  
 COMP DATE: 9/8/1992

**PRODUCTION CASING**

SIZE: 4 1/2"  
 WT/GRD: N-80  
 WT/GRD: 11.6#  
 CSA: 6703'  
 SX: 1700 sx 50/50 Poz  
 CIRC: Y  
 TOC: 3350'  
 HOLE SIZE: 7 7/8"

2,936 feet of salvagable 4 1/2" 11.6# N-80 CSG

**Tubing Detail:** 4 1/2" x 2 3/8" TAC, 2 3/8" x 2 7/8" x-over, 1 jnt 2 7/8" J-55 8rd EUE tbg, 2 7/8" x 4" perf sub, 2 7/8" PSN, 2 7/8" 8rd x 2 7/8" nulock x-over, 148 jnts 2 7/8" Nulock tbg, 2 7/8" Nulock x 2 7/8" 8rd x-over, 21 jnts 2 7/8" J-55 8rd EUE tbg. **PSN @ 5143.82', TAC @ 5180.77', EOT @ 5183.51.**  
 (4/17/2014)

**Rod Detail:** 2 1/2 x 1 1/4 x 12 x 15 x 16 RHAC pump (#GA18), 16 @ 7/8" guided rods (6 per rod), 154 @ 3/4" guided rods (6 per rod), 35 @ 7/8" guided rods (6 per rod), 3 @ 7/8" x 4" pony rods, 1 1/4" x 22" polished rod w/ 1 1/2" liner. (4/17/2014)

**Stimulation**

**Stage 3:**  
 9/8/1992 93,000# 20/40 sd & 90,000# 16/30 sd.  
**Cmt sqzd. w/ 87 sx Class G to 3500 psi**

**Stage 3**  
 3862-70 ← **cmt sqzd w/ 87 sx Class G to 3500 psi**

**Stage 2:**  
 9/8/1992 57,000#20/40 sd. (equip failure). Refrac w/ 115,000# 20/40 sd and 181,000 16/30 sd

**Stage 2**  
 4367-407 } **Green River**

**Stage 4:**  
 10/26/2004 51,987# 12/20 Brady & 133,302 SCF N2

**Stage 4**  
 4956-62 }  
 4992-96 } **Green River**  
 5015-17 }  
 5054-58 }  
 5002-07 }

**Stage 5:**  
 4/16/2014 **Acid Stimulation: 6,000 Gals 15% HDL**  
 Acid W/ 40. Bio-Ball Sealers

**Stage 5**  
 5094-100 } **C-Shoal**  
 5110-16 } **PERF ONLY**

**Stage 1:**  
 9/8/1992 181,350# 20/40 sd, 48 tons CO2.  
**Last test: 276 MCFD, FTP=160 psi**

**Stage 1**  
 6419-91 } **Chipita Wells**

EOT 5184

CIBD @  
6,300'

Revised By	Date
KTM	5/28/2014

MD 7,650  
 TD 7,650

PBTB @ 6234' (11/2/2004)

RECEIVED: Jun. 05, 2014



Effective Date: 4/16/2015

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845  
SUR0035619 -FCB

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

**COMMENTS:**

From: Gasco Production Company  
To: Badlands Production Company  
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company  
To: Badlands Production Company  
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company  
To: Badlands Production Company  
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company  
To: Badlands Production Company  
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-76482</b>
2. NAME OF OPERATOR: <b>Gasco Production Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <b>7979 E. Tufts Ave.</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80237</b>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <b>(303) 483-0044</b>		8. WELL NAME and NUMBER: <b>Desert Spring Fed 21-1-10-18</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>0633 FNL 1512 FWL</b>		9. API NUMBER: <b>4304737631</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 1 10S 18E S</b>		10. FIELD AND POOL, OR WILDCAT: <b>Uteland Butte</b>

COUNTY: **Uintah**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <b>4/16/2015</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company  
7979 E Tufts Ave, Suite 1150  
Denver CO 80237  
303-996-1805

*Michael Decker*  
Michael Decker, Exec. Vice President & COO

Badlands Production Company  
7979 E Tufts Ave, Suite 1150  
Denver CO 80237  
303-996-1805

*Michael Decker*  
Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

SIGNATURE

DATE **5/18/2015**

(This space for State use only)

**APPROVED**

**JAN 22 2016**

DIV. OIL GAS & MINING  
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P



LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S